

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

JUN 22 PM 2 32

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1190' FSL & 1040' FWL, Sec. 12, T29N, R6W, NMPM

5. Lease Number  
NMNM-012698  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 29-6 Unit  
Well Name & Number

9. SJ 29-6 Unit #92  
API Well No.

30-039-07646

10. Field and Pool

Blanco Mesaverde

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other -
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4/27/06 MIRU Key #29. ND WH, NU BOP. PT-OK. Attempt to pull tbh hanger. Tbh stuck. RU WL & free point tbh. Stuck @ 4910'. Chemical cut @ 4900'. POH. Fished tbh-100% recovered. RIH w/scraper. RIH w/4-1/2" CIBP & set @ 4206' & 20'. Attempt to PT - 500#. No test. Started isolating holes w/pkr. Isolated bad holes from 2010' - 2072'. POOH w/pkr. 5/4/06 Ran csg inspection log from 4197' - surface. 5/7/06 RIH w/bit & D/O COPB @ 4206' & 20'. Tagged up @ 7720'. RU to C/O w/air-mist from 7720' - 7960'. POOH. 5/10/06 RU Blue Jet WL & set 4-1/2" CBP @ 4240'. ND BOP, NU WH. RD & released Key #29.

NOI for casing repair

See the attached procedure that was worked up to repair the casing leak noted above. Work will be conducted as soon as this NOI is approved and a rig can return to complete the work.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/22/06

(This space for Federal or State Office use)  
APPROVED BY Original Signed: Stephen Mason Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCB

JUN 27 2006



*'Our work is never so urgent or important that we cannot take time to do it safely.'*

## **San Juan Workover Procedure San Juan 29-6 #92**

**Objective:** San Juan 29-6 #92 – Casing repair by running 3 1/2" casing and cementing in place and restoring production with 2 1/16" tubing and plunger.

### **WELL DATA**

<b><u>API #:</u></b>	30-039-07646	
<b><u>Location:</u></b>	T29N-R06W-12-M	
<b><u>Lat:</u></b>	36° 44' 9.9564" N	<b><u>Long:</u></b> 107° 25' 9.1092" W
<b><u>Elevation:</u></b>	6578' GLM	6591' KBM
<b><u>TD:</u></b>	7994'	<b><u>PBTD:</u></b> 7970'
<b><u>Existing Perforations:</u></b>	MV:	4283' – 4797', 5358' - 5792'
	DK:	7843'-7914'

### **PROCEDURE:**

1. Notify operator (Rey Sosa - Cell # 505-320-9575) of plans to move on the well.
2. Test anchors prior to moving on location. Last known date of rig work: April 2006
3. Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbgs, SI csg, and Braidenhead pressures.
4. Hold pre-job Safety Meeting.
5. MI & RU workover rig.
6. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE (refer to COPC well control manual, Sec 6.13). This well is a class 2, category 2 well.
7. PU and RIH with 3 7/8" bit and 2 3/8" work string to 4240' to check for fill and cleanout. POOH with tubing and LD bit.
8. Drop 10' of frac sand on plug and allow time for sand to get to bottom.
9. Notify BLM / NMOCD at least 24 Hrs. prior to pumping cement.
10. Spot in trailer w/ 3-1/2" non-upset casing w/ ULT-FJ ERW threads, float collar and guide shoe.
11. MI RU casing crew. PU and RIH w/ guide shoe, ported float collar & 3-1/2", 9.3#/ft, L-80

casing w/ ULT-FJ ERW threads to tag sand fill. RU for cementing. Note : Plan to back off landing joint after cementing, set joint below just below the bottom of the tree.

12. Cement 3-1/2" Slimhole pipe to surface. RU cementing Co. & pump as per their design. Calculate volumes, using 100% over displacement, be sure to circulate to surface. Drop wiper plug and displace w/ 1% KCL water until plug bumps. Shut-In and wait on cement.
13. MIRU WOOD Group to cut-off and configure well head / casing hanger.
14. Spot in trailer 1-1/4" HSL drill pipe, and associated X-overs, subs and a 2-7/8" bit.
15. PU 2-7/8" bit and sub and RIH w/ 1-1/4" drill pipe to drill up cement, and clean out to PBTD.  
\*\* Be careful to use stabbing guide, to protect threads and do not over torque.
16. POOH w/ drill pipe, laying down. Move out trailer w/ drill pipe, and spot in trailer, w/ 2-1/16" IJ tubing.
17. MI RU wireline unit. Run CBL to locate top of cement. Record in daily reports. Call engineer when final log is run with interpretation.
18. Run 2-1/16" "F" profile nipple w/1.5" ID on bottom with expandable check. RIH w/ 2 1/16", IJ, tubing, and land @ [REDACTED]. Rabbit tubing with 1.65" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
19. ND BOP. NU WH. Turn well over to production. Notify Operator. Rey Sosa – 505-320-9575. Operator will coordinate contractors to change plunger lift system to run 2-1/16" plunger.
20. Sweep well clean with air/foam and start flowing.
21. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

**Engineer:** Chris Isenberger

**Phone # 832-486-2335**  
**Cell # 281-639-0591**