

Submit to Appropriate  
 District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

P. O. Box 2089

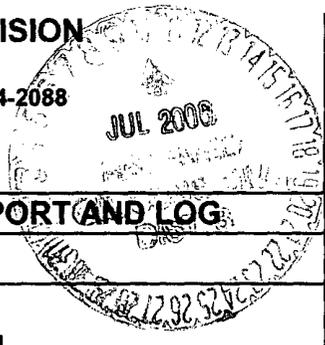
Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410



WELL API NO. <b>30-039-29667</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
**San Juan 29-5 Unit**

2. Name of Operator  
**ConocoPhillips**

8. Well No.  
**SJ 29-5 Unit #70F**

3. Address of Operator  
**PO BOX 4289, Farmington, NM 87499**

9. Pool name or Wildcat  
**Basin DK / Blanco MV**

4. Well Location  
 Unit Letter **P** **1155'** Feet From The **South** Line and **1130'** Feet From The **East** Line  
 Section **28** Township **29N** Range **5W** NMPM **Rio Arriba** County

10. Date Spudded <b>4/13/06</b>	11. Date T.D. Reached <b>4/26/06</b>	12. Date Compl. (Ready to Prod.) <b>6/22/06</b>	13. Elevations (DF&RKB, RT, GR, etc.) <b>6679' GL</b>	14. Elev. Casinghead
15. Total Depth <b>8010'</b>	16. Plug Back T.D. <b>8007'</b>	17. If Multiple Compl. How Many Zones? <b>2</b>	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Dakota - 7903' - 7990'</b>			20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>CBL, GR/CCL, TDT</b>			22. Was Well Cored <b>No</b>	

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	238'	12-1/4"	225 sx (311 cf)	10 bbis
7"	20#	3921'	8-3/4"	675 sx (1258 cf)	37 bbl
4-1/2"	11.6#	8008'	6-1/4"	460 sx (653 cf)	TOC @ 2748'

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE: 2-3/8", 4.7# DEPTH SET: 7954'

26. Perforation record (interval, size, and number)  
**Dakota**  
**7903' - 7920 @ 1 spf**  
**7926' - 7990 @ 2 spf Total 61 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7903' - 7990'	420 gal 15% HCL, 2506 bbis slickwater w/ 36,400# of 20/40 TLC

**28. PRODUCTION**

Date First Production <b>SI</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) <b>SI</b>
Date of Test <b>6/22/06</b>	Hours Tested <b>1</b>	Choke Size <b>2"</b>
Flow Tubing Press. <b>FTP-240#</b>	Casing Pressure <b>SI - 600#</b>	Calculated 24-Hour Rate <b>0</b>
Oil - Bbl. <b>0</b>	Gas - MCF <b>334 mcf</b>	Water - Bbl. <b>1 bwpd</b>

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**To be sold**

Test Witnessed By \_\_\_\_\_

30. List Attachments  
**This will be a commingled MV/DK well being DHC' per 2066AZ.**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name **Patsy Clugston** Title **Sr. Regulatory Specialist** Date **5/25/06**

B

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2817</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3038</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3358' - 3623'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5220</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5520</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5809</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>7076</u>	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7775</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7923</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

<b>SJ 29-5 Unit #70F</b>				
<b>Dakota perforations = 61 holes</b>				
<b>@ 1 spf</b>				
<b>7903', 7906', 7909', 7917', 7920'</b>				
<b>@ spf</b>				
<b>7926', 7928', 7930', 7932', 7934', 7936', 7948', 7950', 7952', 7954'</b>				
<b>7956', 7958', 7960', 7962', 7964', 7966', 7968', 7940', 7972', 7974',</b>				
<b>7976', 7978', 7980', 7982', 7984', 7986', 7988', 7990'.</b>				