

Submit to Appropriate

District Office

State Lease - 6 copies

Fee - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-29667											
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>											
2. Name of Operator ConocoPhillips						6. State Oil & Gas Lease No.											
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 29-5 Unit											
4. Well Location Unit Letter P 1155' Feet From The South Line and 1130' Feet From The East Line Section 28 Township 29N Range 5W NMPM Rio Arriba County																	
10. Date Spudded 4/13/06	11. Date T.D. Reached 4/26/06	12. Date Compl. (Ready to Prod.) 6/22/06	13. Elevations (DF&RKB, RT, GR, etc.) 6679' GL	14. Elev. Casinghead													
15. Total Depth 8010'	16. Plug Back T.D. 8007'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools												
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota - 7903' - 7990'				20. Was Directional Survey Made No													
21. Type Electric and Other Logs Run CBL, GR/CCL, TDT				22. Was Well Cored No													
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
9-5/8"	36#	238'	12-1/4"	225 sx (311 cf)		10 bbis											
7"	20#	3921'	8-3/4"	675 sx (1258 cf)		37 bbl											
4-1/2"	11.6#	8008'	6-1/4"	460 sx (653 cf)		TOC @ 2748'											
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD												
					SIZE	DEPTH SET	PACKER SET										
					2-3/8", 4.7#	7954'											
26. Perforation record (interval, size, and number) Dakota 7903' - 7920 @ 1 spf 7926' - 7990 @ 2 spf Total 61 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7903' - 7990'</td> <td>420 gal 15% HCL, 2508 bbis slickwater w/</td> </tr> <tr> <td></td> <td>36,400# of 20/40 TLC</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7903' - 7990'	420 gal 15% HCL, 2508 bbis slickwater w/		36,400# of 20/40 TLC				
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7903' - 7990'	420 gal 15% HCL, 2508 bbis slickwater w/																
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28. PRODUCTION																	
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) SI												
Date of Test 6/22/06	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 14 mcf	Water - Bbl.	Gas - Oil Ratio										
Flow Tubing Press. FTP-240#	Casing Pressure SI - 600#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 334 mcf	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By											
30. List Attachments This will be a commingled MV/DK well being DHC' per 2066AZ.																	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Patsy Clugston</u> Printed Name Patsy Clugston Title Sr. Regulatory Specialist Date 5/25/06																	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

SJ 29-5 Unit #70F			
Dakota perforations = 61 holes			
@ 1 spf			
7903', 7906', 7909', 7917', 7920'			
@ spf			
7926', 7928', 7930', 7932', 7934', 7936', 7948', 7950', 7952', 7954'			
7956', 7958', 7960', 7962', 7964', 7966', 7968', 7940', 7972', 7974',			
7976', 7978', 7980', 7982', 7984', 7986', 7988', 7990'.			