

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUN 22 PM 2 26

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM6.

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit N (SESW) 1085' FSL & 1800' FWL, Sec. 12, T27N R5W NMPM

5. Lease Number
NMSF-079491
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #102P
API Well No.

30-039-29827

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7" & 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5/29/06 MIRU Aztec #673. NU BOPE. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tag cmt @320'. D/O cmt & ahead to 5230'. Intermediate TD reached 6/8/06. Circulate hole. 6/12/06 RIH w/122jts of 7" 23# J55 ST&C csg & set @5226'. DV tool @ 3562'. 1st Stage cmt: Preflush w/10bbls gel H 2O, 2bbls FW. Pump 19sxs(56cu-10bbls)prem lite cmt w/3% CaCl2. .25pps Cell-o-Flake. 5pps LCM1. .4%FL-52. .4%SMS. Lead in w/169sxs(360cu-64bbls)Prem lite w/3% CaCl2. .25pps Cell-o-Flake, 5pps LCM1. .4% FL52. .4% SMS. Tail w/90sxs (124cu-22bbls)Type 3 cmt w/1% CaCl2. .25pps Cell-o-Flake. .2% FL52. Drop plug and displace w/70bbls FW and 134bbls mud. Bump plug from 720# to 975#. Open stage tool. Circulate 10bbls to reserve pit. Circulate between stages. 2nd Stage Preflush 10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(56cu-10bbls)prem lite same additive as first stage. Pump tail w/500sxs(1065u-190bbls)prem lite same additives as 1st stage. Drop plug and displaced w/140bbls FW. Bump plug and close DV tool from 1013# to 2570#. Plug down @ 0047hrs. Circulated 100bbls to reserve pit. ND BOPE. NU section "B". PT csg 1500# 30mins, OK 6/13/06 RIH 6.250" bit. Tagged DV tool & D/O, unload hole. D/O Float collar drill ahead to TD 8499'. TD reached 6/17/06. Circulated hole. RIH w/4 1/2" 205jts 11.6# L80 LT&C csg set @8487'. Preflush w/10bbls chem. wash, 2bbls FW. Pumped cmt w/9sxs(28cu-5bbls)scavenger Prem lite w/.3% CD32. .25pps Cell-o-flake. 6.25pps LCM1. 1%FL52. Tail w/234sxs(463cu-82bbls)prem lite cmt w/.25pps Cell-o-Flake. .3%CD32. 6.25pps LCM1. 1%FL52. Drop plug and displaced w/132bbls FW w/25# sugar in 1st 10bbls. Bump plug w/1150psi. Plug down @ 1101hrs 6/19/06. WOC ND BOPE. RD MO 6/19/06. Will show top of cmt and csg PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Amanda Sanchez Title Regulatory Analyst Date 6/22/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date JUN 26 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCDO