

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

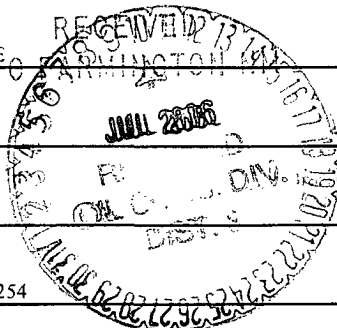
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUN 29 AM 11 42

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
590' FNL & 510' FEL, NE/4 NE/4 SEC 16-T31N-R06W

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #145B

9. API Well No.
30-045-33133

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-29-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud well @ 0430 hrs, 05/29/06. Drill 12 1/4" surface hole from 0' to 30'.

05-30-2006 Drill 12 1/4" surface hole from 30' to 350', circulate & condition. RU csg crew, RIH w/ 9 5/8" surface csg as follows: guide shoe, 1 jt csg, insert float, 7 jts csg, landing jt = 336'. Land shoe @ 336' using 8 jts 9 5/8", 36#, J-55, LT&C csg (322'). Circulate csg, RD& release csg crew. RU cementers, cmt 9 5/8" csg as follows: 200 sxs (278 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Flocele + 23.64 bbls FW = 50 bbls slurry @ 14.5 ppg (yld = 1.39 / WGPS = 6.50) Displace w/ 22.8 bbls FW. Bump plug @ 1500 psi, check float, held OK. 12 bbls cmt returns to surface. RD & release cementers, WOC

05-31-2006 WOC, NU BOP & choke manifold. Test BOP, choke manifold, all related lines @ 250 psi low for 5 mins & 1500 psi high for 10 mins. Test csg to 1500 psi for 30 mins. Test & function koomey unit, all tested good. Finish NU rotating head, flow line, choke flow back line to mud pit. PU BHA, bit, MM & DC's, RIH, tag ROC @ 300'. Drill cmt, insert float, cmt, guide shoe from 300' to 336', CO from 336' to 350'. Drilling 8 3/4" hole from 350' to 1350'.

06-01-2006 Drilling 8 3/4" hole from ~~1350'~~ to 2125'.

350

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 15, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 07 2006

NMOCD

FARMINGTON FIELD OFFICE