

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUN 27 AM 9 51

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1110' FSL, 1885' FEL, Sec. 21, T31N, R10W, NMPM

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
SF-078285  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Lambe #3M

9. API Well No.  
30-045-33680

10. Field and Pool  
Blanco Mesaverde/Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Casing & Cmt	

13. Describe Proposed or Completed Operations

6/18/06 Drill 8 1/2" hole to intermediate TD @ 3220'. Circ hole clean. TOOH.  
6/19/06 TIH w/75 jts 7" 20# J-55 ST&C csg set @ 3209'. Cmtd First Stage w/19 sxs  
Scavenger cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss  
(57 cu ft). Lead w/42 sxs Premium Lite cmt w/.25 celloflake, 3% calcium chloride,  
5 pps LCM-1, .4% SMS, .4% fluid loss (89 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride,  
.25 pps celloflake, .2% fluid loss (124 cu ft). Displace w/40 bbls wtr. Circ 20 bbls cmt to surface.  
Second Stage: Cmt w/19 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 0.4% fluid  
loss, 5 pps LCM-1, .4% SMS (57 cu ft). Tail w/329 sxs Premium Lite cmt w/3% calcium chloride,  
.25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (701 cu ft). Drop plug. Displace  
w/98 bbls wtr. Circ 40 bbls cmt to surface.  
6/20/06 WOC. PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.  
6/23/06 Drill 6 1/2" hole to TD @ 7481'. Blow well clean. TOOH. TIH w/174 jts 4 1/2" 10.5# J-55  
8rd ST&C csg set @ 7479'. Cmtd w/9 sxs Premium Lite HS FMI cmt w/0.3% CD-32, .25 pps celloflake,  
6.25 LCM-1, 1.0% fluid loss (28 cu ft). Tail w/310 sxs Premium Lite HS FMI cmt w/.25 pps  
celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (614 cu ft). Displace w/119 bbls wtr. ND BOP.  
NU WH. RD.  
6/24/06 Rig released.

PT will be done upon completion

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Analyst Date 6/26/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCEPTED FOR RECORD

NMOOD

JUN 28 2006

FARMINGTON FIELD OFFICE  
SWM