Submit 3 Copies To Appropriate District Office	State of New Me		/	Form C-10	
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised March 25, 199	99 ¬
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	N DIVISION	30,039-27	7332	
811 South First, Artesia, NM 87210 District III	1220 South St. Fra		5. Indicate Type of L	ease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	75053458	STATE X	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 8750	05 fr		6. State Oil & Gas Le E-289-3	ease No.	
SUNDRY NOTI	CES AND REPORTS ON WE	LS, JUN 2003	2/	nit Agreement Name:	1
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPL	POSALS TO DRILL OR TO DEEPEN (ICATION FOR PERMIT" (FORM:C-10	OR PLUG BACK TO A 1) FOR SUCH	7		
PROPOSALS.)		. J	IJ		
1. Type of Well: Oil Well Gas Well X	Other		San Juan 31-6 Uni	t 31328	3
2. Name of Operator		(27/7 on or Si Vall	8. Well No.		1
ConocoPhillips Company	217817	The Contract of the Contract o	SJ 31-6 Unit #2		
3. Address of Operator	F		9. Pool name or Wild		
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 8/401		Basin Fruitland Co	oal 71629	\dashv
Unit Letter C :	815' feet from the Nor	th line and	1465' feet from t	he West line	2
Section 32	Township 31N 10. Elevation (Show whether	Range 6W		County Rio Arriba	
		52' GL			
11. Check	Appropriate Box to Indicate	Nature of Notice,	Report, or Other D	D ata	
NOTICE OF INT			SEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Spud Rep	ort		X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
5/29/03 MIRU Key #47. Spud 12-1/4" hole @ 2015 hrs $5/28/03$. Drilled ahead to 250'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 casing and set @ 250'. RU Schlumberger to cement. Pumped 160 sx (186 cf - 33.12 bbl slurry) Class G cement w/2% CaCl2, & $1/4$ #/sx Cello-flake. Released plug & displaced w/17 bbls water. Plug down @ 0515 hrs $5/29/03$. Circ. 15 bbls cement to surface. WOC. NU BOP & Manifold. PT casing to 1500 psi for 30 minutes. Good test.					
I hereby certify that the information abov	e is true and complete to the hest of	my knowledge and belief			-
Thereby certify that the information above	01.51				
SIGNATURE Talky	TITI	E SHEAR Administra	ative Assistant DA	ATE 6/1/03	_
Type or print name Patsy	Clugston			No. 505-599-3454	_
(This space for State use)		DEPUTY OIL & GAS IN	ispector, dist. (4	JUN = 57003	
APPROVED BY Conditions of approval, if any:	<u>777 — тіт</u>	LĘ	DA7	re	_