

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

WELL API NO.

30-045-31341

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

24025

7. Lease Name or Unit Agreement Name

CLAYTON

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

CORDILLERA ENERGY, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

8. Well No.

1B

9. Pool name or Wildcat

BLANCO MESA VERDE/BASIN DAKOTA

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST LineSection 2 Township 30N Range 12W NMPM SAN JUAN

10. Elevat (Show whether DR, RKB, RT, GR, etc.)

5828' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE

☐

COMPLETION

☐

OTHER: _____

☐**SUBSEQUENT REPORT OF:**

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG & ABANDONMENT

☐

CASING TEST & CEMENT JOB

☐

OTHER: _____

Set 7" Casing

☒

12. Describe Proposed or Completed Operatic (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/2003 Run 107 jts 7", 23# J55 LT&C csg set @ 4256'

Cement:

1st Stage: Pump 20bbl gel, 150sx (54bbl) 65/35 Cls B Poz w/2% CaCl₂, 1/4# Cello, 6% Gel, 5#/sx Gilsonite @ 12.4 ppg w/10.6 g/sx wtr to yield 2.02 cuft/sx. Tail 120 sx (25bbl) Cls B w/2% CaCl₂, 1/4# Cello mixed @ 15.6 ppg w/5.2 g/sx wtr yielding 1.18 cuft/sx. Had full returns while cementing and displacing. Circ 14 bbl cmt to surface.

2nd Stage: Pumped 600sx (216bbl) 65/35 Cls B Poz w/2% CaCl₂, 1/4# Cello, 6% Gel, 5#/sx Gilsonite @ 12.4 ppg w/10.6 g/sx wtr to yield 2.02 cuft/sx. Pr up to 2500 psi. Circ 38 bbl cmt to surface w/full circulation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION TECHNICIAN

DATE

14-May-03

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Chad R.

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #13

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 16 2003

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