

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Drive  
 Santa Fe, NM 87505

WELL API NO.

30-045-31341

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CLAYTON

8. Well No.

1B

9. Pool name or Wildcat

BLANCO MESA VERDE/BASIN DAKOTA

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

CORDILLERA ENERGY, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST LineSection 2 Township 30N Range 12W NMPM SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5828' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE

☐

COMPLETION

☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG &amp; ABANDONMENT

☐

CASING TEST &amp; CEMENT JOB

☐

OTHER:

Set 4-1/2" Casing

☒

12. Describe Proposed or Completed Operatic (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/14/2003 RIH w/162 jts 4-1/2", 11.6#, N80 LT&amp;C csg set @ 6798'.

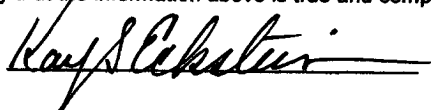
Cement:

Pump 50 sx @ 4 bpm w/285 psi of San Juan Poz w/4% gel @ 11 ppg (1.80 cuft/sx). 340 sx @ 4 bpm w/310 psi of 50/50 Poz w/2% gel, 5# sx Gilsonite, 1/4# Cello, 0.6% Halad 9, 0.1% HR5, 6.44 gal/sx wtr @ 13.5 ppg (1.44 cuft/sx).

# REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

PRODUCTION TECHNICIAN

DATE

14-May-03

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 832-8056

(This space for State Use)

APPROVED BY



TITLE

DEPUTY OIL &amp; GAS INSPECTOR, DIST. III

DATE

MAY 16 2003

CONDITIONS OF APPROVAL, IF ANY: