

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30- ⁰ 445-31592
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name. RIPLEY
8. Well Number 26-4
9. OGRID Number 9812
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HEC PETROLEUM INC.

3. Address of Operator
463 TURNER DRIVE #101, DURANGO, CO 81303

4. Well Location
Unit Letter F : 2230 feet from the NORTH line and 1790 feet from the WEST line
Section 26 Township 32 Range 13W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
RKB 5928

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12 1/4" hole 2000 hrs 4/26/03 Set 8 5/8 csg @ 365.39 cmt w/260 sx B / 2% cacl .25 pps celloflake cir 22 bbl to surface, Test BOPE to 600 psi - each test. Drilled 7 7/8" hole to TD - 2212' Ran Schlumberger logs - density, caliper, gamma ray. Ran 5 1/2" 15.5# J-55 csg set @ 2209 ft KB, PBTB - 2163- CMT BY bj W/ 340 SX .830FT² high strength lite, Cir 29 bbls cmt to pit. MI completion rig clean out 5 1/2 csg to PBTB. 2163 ft. Pressure tested csg to 1000 psi w/rig pump 15 min - test ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Bouventura TITLE Area Production Foreman DATE 6/3/03

Type or print name JIM BOUVENTURA Telephone No. 970-259-1374
(This space for State use)

APPROVED BY Charles H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN - 6 2003

Conditions of approval, if any: