## District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes No or below-grade tank Closure of a pit or below-grade				
Operator: XTO ENERGY INC.	Telephone: (505)-324-1090 e-mai	il address:			
Address: 2700 FARMINGTON AVE BLDG. K. S	•				
Facility or well name: SCHWERDTFEGER A #3M		otr D Sec 6 T 27N R 8W			
	7.72749 NAD: 1927 1983 Surface Ov				
Pit	Below-grade tank				
Type: Drilling ☐ Production ☒ Disposal ☐ PRODUCTION TANK	Drilling Production Disposal PRODUCTION TANK Volume:bbl_Type-af-fluid:				
Workover ☐ Emergency ☐	Construction material:  Double-walled, with leak direction? Yes Diffict, explain why not.				
Lined Unlined 🖾					
Liner type: Synthetic Thicknessmil Clay		<del></del>			
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>0</b>			
	100 feet or more	( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10. : .)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)			
<u> </u>	Dukin Grad Di 40				
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	te disposal location: (check the onsite box if			
your are burying in place) onsite 🖾 offsite 🗀 If offsite, name of facility (3) Attach a general description of remedial action taken including					
remediation start date and end date. (4) Groundwater encountered: No $\boxtimes$ Y	Yes I If yes, show depth below ground surface	ft. and attach sample results. (5)			
Attach soil sample results and a diagram of sample locations and excavation		10000			
Additional Comments: PIT LOCATED APPROXIMATELY					
PIT EXCAVATION: WIDTH NA ft., LENGTH	NA ft., DEPTH NA ft				
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain)					
Cubic yards: NA		E RECEIVED A			
STEEL TANK TO BE INSTALLED.		E OF COLO			
		Pool 1			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .					
Date: 3/16/05					
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature					
Timed time Title SS Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval:  OEFUTY CAL & GAS INSPECTOR, OIST.  Si	gnature Branshon Darell	Date: MAR 2 7 2006			

30-045-1160	75	36.60895 ×	107.72749	,			
		LAGG ENGI				OCATION NO	D: CT165
CLIENT: XTO		OX 87, BLO		*	13	OCATION NO	
		(505) 632	-1199		C	OCR NO:	13680
FIELD REPO	ORT: PIT	CLOSURE	VERIFI	CATIO	N P	AGE No:	1 of !
LOCATION: NAME: S	XHWERDTFEGER	A WELL#: 3	M TYPE:	PROD			3-15-05
quad/unit: ${\cal J}$ sec:	6 TWP: 271	RNG: 8W PM: A	M CNTY: SJ	ST:NM			3-15-05
QTR/FOOTAGE: $\theta\theta$	5 FNL x 815	FWL NWINW CONTR	ACTOR: KELCO	(THOMAS)		IVIRONMENTAL ECIALIST:	ICS
EXCAVATION APP	PROX	T. x <u>//</u> A FT.	x <u>//</u> FT.	DEEP. CU	JBIC YA	RDAGE:	O
DISPOSAL FACILITY:	<i>N</i> ,		REMEDIAT		OD:	CLOVE F	45 13
		<u>LEASE: S</u>		••	FORM.	4	MV/DK
FIELD NOTES & R		T LOCATED APPROX					
DEPTH TO GROUNDWATER		EST WATER SOURCE:			URFACE V	VATER:	ر 100
NMOCD RANKING SCORE:	O NMOO	D TPH CLOSURE STD: _	SOU PP			~~ 7	
SOIL AND EXCA	VATION DESC	RIPTION:		OVM CALIB. (			
				TIME: 094			3/15
SOIL TYPE: (SAND) SIL	.TY SAND / SILT / S ⋘≿ ÛRAWCE		GRAVEL / OTHE	R			· · · · · · · · · · · · · · · · · · ·
COHESION (ALL OTHERS)	NON COHESIVE LSL	IGHTLY COHESIVE / CO		COHESIVE		- ···· <u>-</u> · ··· · · · · · · · · · · · · · · · ·	
CONSISTENCY (NON COHE PLASTICITY (CLAYS): NON				HIGHLY PLASTI	ıc		
DENSITY (COHESIVE CLAY	S-8-SILTS): SOFT / FIF	RM / STIFF / VERY STIFF	/ HARD		-		LOSED)
MOISTURE: DRY SLIGHTE DISCOLORATION/STAINING	OBSERVED: YES (N	O) EXPLANATION -	R SATURATED				203
HC ODOR DETECTED: YES	(NO) EXPLANATION						
SAMPLE TYPE: GRAB CO ADDITIONAL COMMENTS:		10 × 10	x1 Deep				
	Todles at		10 costion	21 BGC	STEP	tink	m
	CONTRACTOR OF IT		LD 418.1 CALC	JLATIONS		why are the first of the first	
SCALE	MP. TIME SAMP	. ID LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ONREADIN	G CALC. (ppm)
0 FT							
N PIT PER	IMETED				DIT	PROFI	
i	/	0	VM		FII	FROFI	<u> </u>
' A		SAMPLE ID	DING FIELD HEADSPACE	-			
	2.1	1@ S	(ppm)	-	ن ر	-	
	7 PD	2@		_ 	, -	,	A
		3 @ 4 @					7
8	10	5 @		1, 1	7		
	+1× 71	.)		-			5
	A = A = A = A	,					9,000,000
							J
A	SAUP	0.4454.5	AMPLES NALYSIS TIME		<b></b>		4
, ,		DES TP					
		PA	22ED	_			
P.D. = PIT DEPRESSION; B.G. T.H. = TEST HOLE; ~ = APPRO	= BELOW GRADE; B = DX.; T.B. = TANK BOTTO	BELOW		_			
TRAVEL MOTES	ALLOUT: 3/15/		ONSITE	3/15/05			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	03-16-05
Laboratory Number:	32364	Date Sampled:	03-15-05
Chain of Custody No:	13680	Date Received:	03-15-05
Sample Matrix:	Soil	Date Extracted:	03-16-05
Preservative:	Cool	Date Analyzed:	03-16-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A 3M Production Pit.

Analyst C. Gal

/ Mistine m Walter
Review