

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

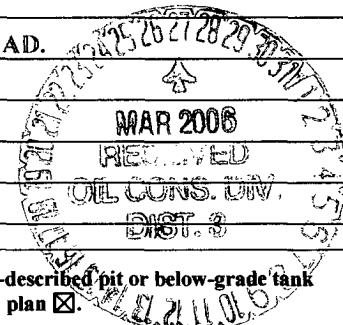
Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address: \_\_\_\_\_  
Address: 2700 FARMINGTON AVE.. BLDG. K. SUITE 1. FARMINGTON. NM 87401  
Facility or well name: SCHWERDTFEGER A LS #20M API #: 30-045- 26551 U/L or Qtr/Qtr J Sec 8 T 27N R 8W  
County: SAN JUAN Latitude 36.58766 Longitude 107.70037 NAD: 1927  1983  Surface Owner Federal  State  Private  Indian

Pit	Below-grade tank	
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> <u>PRODUCTION TANK</u> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: _____ Construction material: <u>N/A</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If <input checked="" type="checkbox"/> explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <b>0</b> ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) <b>0</b>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) <b>0</b> ( 0 points)
<b>Ranking Score (Total Points)</b>		<b>0</b>

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5)

Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: PIT LOCATED APPROXIMATELY 141 FT. N25W FROM WELL HEAD.  
PIT EXCAVATION: WIDTH N/A ft., LENGTH N/A ft., DEPTH N/A ft.  
PIT REMEDIATION: CLOSE AS IS: , LANDFARM: , COMPOST: , STOCKPILE: , OTHER  (explain)  
Cubic yards: N/A  
BEDROCK BOTTOM



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .

Date: 01/28/05

Printed Name/Title Jeff Blagg - P.E. # 11607 Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 3 Signature [Signature] Date: MAR 27 2006

CLIENT: XTO **BLAGG ENGINEERING, INC.** LOCATION NO: CT153  
**P.O. BOX 87, BLOOMFIELD, NM 87413** COCR NO: 13380  
**(505) 632-1199**

**FIELD REPORT: PIT CLOSURE VERIFICATION** PAGE No: 1 of 1

LOCATION: NAME: SCHWERDTFEGER ALS WELL# ZOM TYPE: PROD. TANK DATE STARTED: 1/26/05  
 QUAD/UNIT: J SEC: 8 TWP: 27N RNG: 8W PM: NM CNTY: SJ ST: NM DATE FINISHED: \_\_\_\_\_  
 QTR/FOOTAGE: 2020 S | 1520 E NW/SE CONTRACTOR: KELCO (MIKE) ENVIRONMENTAL SPECIALIST: NV

EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: NA  
 DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: CLOSE AS IS  
 LAND USE: RANGE - BLM LEASE: SF 079319 FORMATION: MV

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 141 FT. N25W FROM WELLHEAD.  
 DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'  
 NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM

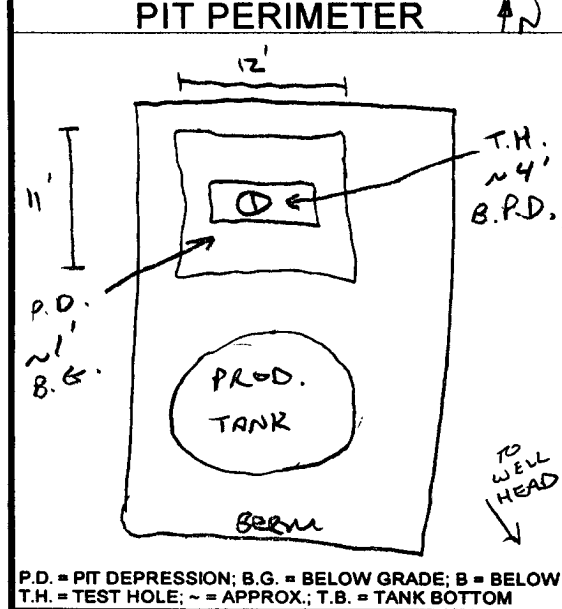
**SOIL AND EXCAVATION DESCRIPTION:**

OVM CALIB. READ. = 53.6 ppm  
 OVM CALIB. GAS = 100 ppm RF = 0.52  
 TIME: 11:35 @/pm DATE: 1/26/05

SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER BEDROCK (SANDSTONE)  
 SOIL COLOR: PALY YELL. ORANGE TO BLACK BEDROCK - LT. TO MED. GRAY  
 COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE  
 CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE  
 PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  
 DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  
 MOISTURE: DRY / SLIGHTLY MOIST MOIST / WET / SATURATED SUPER SATURATED - RECENT PRECIP. CLOSED  
 DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - ENTIRE PIT AREA  
 HC ODOR DETECTED: YES / NO EXPLANATION - DISCOLORED SOIL  
 SAMPLE TYPE: GRAB COMPOSITE - # OF PTS. -  
 ADDITIONAL COMMENTS: COLLECTED SAMPLE FROM BEDROCK. BEDROCK - VERY HARD, SLIGHTLY FRAGILE TO COMPETENT. INSTRUCTED OPERATOR TO DILUTE & AERATE IMPACTED SOIL & LEAVE IN PLACE.

FIELD 418.1 CALCULATIONS

SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT								



OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 5'	605
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
DES	TAH (8018)	1120
"	BTEX (80218)	"

PASSED

PIT PROFILE

NOT APPLICABLE

TRAVEL NOTES: CALLOUT: 1/26/05 - MORN. ONSITE: 1/26/05 - MORN.

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

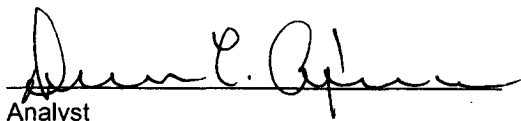
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	01-28-05
Laboratory Number:	31816	Date Sampled:	01-26-05
Chain of Custody No:	13380	Date Received:	01-27-05
Sample Matrix:	Soil	Date Extracted:	01-27-05
Preservative:	Cool	Date Analyzed:	01-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

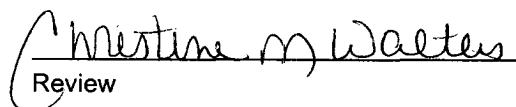
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
<b>Gasoline Range (C5 - C10)</b>	<b>292</b>	<b>0.2</b>
<b>Diesel Range (C10 - C28)</b>	<b>146</b>	<b>0.1</b>
<b>Total Petroleum Hydrocarbons</b>	<b>438</b>	<b>0.2</b>

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Schwerdtfeger A LS #20M Production Tank Pit Grab Sample.**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	01-28-05
Laboratory Number:	31816	Date Sampled:	01-26-05
Chain of Custody:	13380	Date Received:	01-27-05
Sample Matrix:	Soil	Date Analyzed:	01-28-05
Preservative:	Cool	Date Extracted:	01-27-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	692	2.1
Toluene	2,460	1.8
Ethylbenzene	3,680	1.7
p,m-Xylene	12,330	1.5
o-Xylene	5,750	2.2
<b>Total BTEX</b>	<b>24,910</b>	

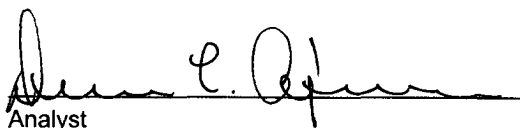
ND - Parameter not detected at the stated detection limit.

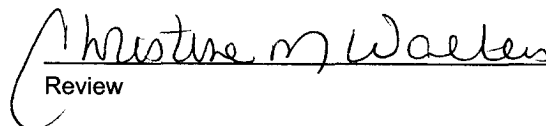
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Schwerdtfeger A LS #20M Production Tank Pit Grab Sample.**

  
Analyst

  
Review