

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27332
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 31328
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well No. SJ 31-6 Unit #223A	
2. Name of Operator ConocoPhillips Company 217817	9. Pool name or Wildcat Basin Fruitland Coal 71629	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		
4. Well Location Unit Letter <u>C</u> : 815' feet from the <u>North</u> line and 1465' feet from the <u>West</u> line Section <u>32</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6352' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 5-1/2" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/29/03 RIH w/7-7/8" bit & drilled cement shoe & then drilled ahead to 3389' (TD). TD reached 6/1/03. Circ. hole. RIH w/5-1/2", 17#, K-55 casing and set @ 3389'. RU Schlumberger to cement. Pumped a preflush of 10 bbls dye water ahead of Lead - 520 sx (1657 cf - 295.1 bbl slurry) Class G, 5#/sx pheno-seal, 0.2% antifoam, 0.25 Celloflake, 3% extender. Tail - 141 (179 cf - 31.87 bbl slurry) Class G, 50/50/POZ lite, 2.5#/sx Pheno-seal, 2% CaCl2, 5#/sx Gilsontite, 0.25#/sx Cello-flae, 0.2% Antifoam, 2% extender. Displaced w/77.6 bbls FW. Plug down @ 0630 hrs 6/2/03. Circ. 20 bbls good cement to surface. ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig 1200 hrs 6/2/03. Will show casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 6/4/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Chad TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE JUN - 6 2003
Conditions of approval, if any: