

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-45-31598
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MONTOKA
8. Well Number 35-3
9. OGRID Number 9812
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5838 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HEC PETROLEUM, INC.

3. Address of Operator
463 TURNER DRIVE #101, DURANGO, CO 81303

4. Well Location
Unit Letter O : 1005 feet from the SOUTH line and 1495 feet from the EAST line
Section 35 Township 32N Range 13W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD 12 1/4 HOLE 4/20/03 TD 366' SET 8 5/8 24 # CSG @ 363.42 CMT W/275 SX "B" 2% CACL CIR 20 BBL TO SURFACE TESTED BOPE TO 600 EACH SIDE OK. DRILLED 7 7/8" HOLE TO TD - 2290 FT. RAN SCHLUMBERGER DENSITY, GAMMA RAY, CALIPER LOGS. RAN 5 1/2", 15.5# CSG & SET @ 2285.32 FT. CMT BY BJ W/ 372 SX HIGH STRENGTH PREMIUM CMT W/ 3% CACL CIR 23 BBL CMT TO PIT. PRESS TESTED 5 1/2 CSG TO 1000 PSI W/ RIG PUMP 15 MIN. TESTED OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Bonaventura TITLE AREA PROD FOREMAN DATE 6/5/03

Type or print name Jim Bonaventura

Telephone No. 970/259-1374

(This space for State use)

APPROVED BY Charles Johnson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV

Conditions of approval, if any:

DATE JUN - 6 2003