# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	r below-grade tank \(\begin{array}{c} \text{Closure of a pit or below-gr} \)		
Operator: BP AMERICA PROD. CO.	Talambana: (505)-326-9200 a.m	ail address:	
Address: 200 ENERGY COURT, FARMINGTON.		ian address.	
	API #: 30-045- 23702 U/L or Qtr.	Otr E Sec 24	T 28N R 8W
County: SAN JUAN Latitude 36.64975 Longitude 10'			
Lande Longitude			,
Pit	Below-grade tank		
Type: Drilling ☐ Production ☐ Disposal ☒ BLOW	Volume:bbl-Type-qf-fluid: /		
Workover	Construction material:		
Lined Unlined 🛛	Double-walled, with leak ditection? Yes 1 If	explain why not.	
Liner type: Synthetic Thicknessmil Clay [			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	_
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
ingli water elevation of ground water.	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	0
water source, or less than 1000 feet from all other water sources.	Less than 200 feet	(20 moints)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points) (10 points)	-
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	0
		( o points)	
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) India	cate disposal location: (ch	neck the onsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	. (3) Attach a general	description of remedial a	ction taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es 🔲 If yes, show depth below ground surface	ft. and attach	sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	s.	A PARTIES OF THE PART	575
Additional Comments: PIT LOCATED APPROXIMATELY	149 FT. N27E FROMW	ELL HEAD & COC	1682833
PIT EXCAVATION: WIDTH N/Aft., LENGTH			5/3 40/3/3
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C		explain) Se EB	2006
Cubic yards: N/A		Com Com and Comment	THE CALL
		(e) Dier	S. DIN W
		SARSIF.	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above described pit	or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	s ⊠, a general permit □, or an alternative OCD	-approved plan 🔯 🤾	11.01,5
Date: 09/22/05		and the same	and the second
Date			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 2 1 2 2 -	seg (	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	not relieve the operator of liability should the content	ts of the pit or tank contar any other federal, state, o	ninate ground water or r local laws and/or
Approval:  Printed Name/Title  CEPAITY CAL & GAS INSPECTOR, DIST. Signature of the control of th	gnature BL DLM	Date:	2 8 2006

30-095-27102	and the confidence of the second	30.00	10 (10	707 <b>0</b>		
	BLAC	G ENGI	NEERING	. INC.	LOCATIONIA	0: B1648
CLIENT: BP	P.O. BOX			•	LOCATION N	0: 10/10/10
CLIENT:		(505) <b>632</b>			COCR NO:	14823
FIELD REPORT	r: PIT CL	OSURE	VERIF	CATIO		
LOCATION: NAME: BUSSE	Eu <b>L</b> S	WELL#: <	<i>4 A</i> TYPE	BLOW	DATE STARTED:	9-19-05
QUAD/UNIT: E SEC: 24	TWP: ZEN RNO	G: BW PM: A	VM CNTY: ST	F ST: NM	DATE FINISHED:	
QTR/FOOTAGE: 1630 F	NL x 900 Fu	CONTR	ACTOR: P&S	(MAMU)	ENVIRONMENTA SPECIALIST:	JCB
EXCAVATION APPROX	. NA FT. x	NA FT.	x NA FT	DEEP, CUE		0
				TION METHO		Ac is
disposal facility: land use: Range B	21 44	N			FORMATION:	MV
FIELD NOTES & REMAF	<del></del>				J 27 E FROM	
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF	PM .		
					EAD. = 51.8 pp	om .
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB. G	AS = ICO no	m RF = 0.52
				TIME: LIOU	(am/pm DATE:	4-14
SOIL TYPE: SAND / SILTY SAI SOIL COLOR:	ND / SILT KSILTY (	CLAY)/ CLAY / (	GRAVEL / OTH	ER		
COHESION (ALL OTHERS): NON C		COHESIVE / CO	HESIVEY HIGHLY	COHESIVE		
CONSISTENCY (NON COHESIVE S						
PLASTICITY (CLAYS): NON PLAST DENSITY (COHESIVE CLAYS & SILT				HIGHLY PLASTIC		
MOISTURE: DRY (SLIGHTLY MOIS						CC05ED)
DISCOLORATION/STAINING OBSER	EVED (YES) NO EXP	PLANATION -		oray	9.51	
HC ODOR DETECTED: (YES) NO E SAMPLE TYPE: (GRAB) COMPOSIT						
ADDITIONAL COMMENTS:	E - # UF F15.		x12" x 4" !	Deep Earth	aple.	Baekhie
<del></del>		40	Dig Tost	hole se s	aple.	
			LD 418.1 CALC	UII AZIONIO		
SCALE SAMP, TI	ME SAMP. ID	LAB NO.	WEIGHT (g)		DILUTIONREADIN	IG CALC (non)
SAIVIF. II	WIE SAWIF. ID	LAB NO.	WEIGHT (g)	IIIL FREUN	JILUTIONREADIN	G CALC. (ppm)
O <sub>n</sub> FT		<del> </del>	<u> </u>			
N PIT PERIME	ΓFR				PIT PROF	II F
1	1 Lui I \	0	VM		11111101	
A	•	REA	DING			
12"	(۲۱)	SAMPLE	FIELD HEADSPACE (ppm)			
		1@ &	211			
		2@	· · · · · · · · · · · · · · · · · · ·	-	12	
		4@				1
	]  12-	5@				
	)   ''					_ ع '
	/				) /	ì
	/					
		LAB S	AMPLES	-		Ţ
A		SAMPLE AN	ALYSIS TIME			
• '		DOE TAY	Brex 1610	2		
		P	12250)			
P.D. = PIT DEPRESSION; B.G. = BELOV	W GRADE; B = BELOW	/				:
T.H. = TEST HOLE; ~ = APPROX.; T.B.  TRAVEL NOTES:						
CALLOU	T:		_ ONSITE: _	9/19/05	·····	



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	09-22-05
Laboratory Number:	34398	Date Sampled:	09-19-05
Chain of Custody No:	14823	Date Received:	09-20-05
Sample Matrix:	Soil	Date Extracted:	09-20-05
Preservative:	Cool	Date Analyzed:	09-22-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	128	0.2	
Diesel Range (C10 - C28)	36.1	0.1	
Total Petroleum Hydrocarbons	164	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Russell LS 4A Blow Pit.

Analyst C. Cylen

Misture M Walters
Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Proiect #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	09-22-05
Laboratory Number:	34398	Date Sampled:	09-19-05
Chain of Custody:	14823	Date Received:	09-20-05
Sample Matrix:	Soil	Date Analyzed:	09-22-05
Preservative:	Cool	Date Extracted:	09-20-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
raiametei	(ug/Ng)	(ug/Ng)	
Benzene	ND	1.8	
Toluene	441	1.7	
Ethylbenzene	414	1.5	
p,m-Xylene	4,470	2.2	
o-Xylene	1,110	1.0	
Total BTEX	6,440		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Russell LS 4A Blow Pit.

Analyst C. Oyland

Mistere of Walters
Review

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources

Form C-144
June 1, 2004
rilling and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	lk covered by a "general plan"? Yes 🕍 No or below-grade tank 🔲 Closure of a pit or below-gr	) ∐ rade tank ⊠	
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-m		
Address: 200 ENERGY COURT, FARMINGTON.	-	aii address:	
	API #: 30-045- 23702 U/L or Qtr/	/Otr E Sec 24 7	- 28N R 8W
County: SAN JUAN Latitude 36.64975 Longitude 10		` ———	
County		America Cociai 23 State	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal DEHYDRATOR	Volume:bbl-Type of fluid: /		
Workover ☐ Emergency ☐	Construction materia:	_	
Lined Unlined 🛛	Double-walled, with leak of tection? Yes 11 If	at, explain why not.	
Liner type: Synthetic Thickness mil Clay	·		
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	_
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	•
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	0
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	0
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	0
An and the second second			
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No ☑ You start by the results and a diagram of sample locations and excavation	Yes If yes, show depth below ground surface	description of remedial act	ion taken including
Additional Comments: PIT LOCATED APPROXIMATELY		ELL HEAD	116009
PIT EXCAVATION: WIDTH N/Aft., LENGTH		1 654	300
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C			5 2008 (2)
Cubic yards: N/A	OMPOST: [], STOCKFILE: [], OTHER [] (	(en M	30
Cubic yards.		V Dyles	- WINE (S)
		1000	3 3,
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline  Date:	Signature Signature October 1981	the above-described pit of approved plan	nate ground water or
Approval: Printed Name/Title PUTY OIL & GAS INSPECTOR, DIST. 33 Significant States of the Control of the Contro	gnature J.	Date: FEB	28 2006

30-095-23102	36.641(C	5 - 101.63036	
<b>₽</b> ∧	BLAGG ENGI	•	LOCATION NO: 81648
CLIENT: BP	P.O. BOX 87, BLO (505) 632	•	COCR NO: 14823
FIELD REPORT	T: PIT CLOSURE	VERIFICATIO	
LOCATION: NAME: RUSSE			DATE STARTED: 9-19-05  DATE FINISHED: 9-19-05
QUAD/UNIT: E SEC: 24	TWP: 28 N RNG: 9W PM:	UM CNTY: ST ST: NM	ENVIRONMENTAL
	NL × 900 FWE CONTE		ENVIRONMENTAL JCB
	K. <u>NA</u> FT. x <u>NA</u> FT.		
	NA		84.1 L
LANDUSE: RANGE- B		IM073518	FORMATION: MV
FIELD NOTES & REMAR	FILLOOKIED AFTIKO	MATELY 48 FT.	
DEPTH TO GROUNDWATER: 20	<del></del>		SURFACE WATER:
NMOCD RANKING SCORE:	NMOCD TPH CLOSURE STD:		2542 - 51 0
SOIL AND EXCAVATION	ON DESCRIPTION:	OVM CALIB.	READ. = $51.8$ ppm GAS = $100$ ppm RF = 0.52
		TIME: 1100	2 (am)pm DATE: 9 - 19
SOIL TYPE: SAND / SILTY SAI SOIL COLOR:	ND / SILT (SILTY CLAY) CLAY /	GRAVEL / OTHER	
COHESION (ALL OTHERS): NON C	OHESIVE /SLIGHTLY COHESIVE / CC	HESIVEY HIGHLY COHESIVE	
	OILS): LOOSE FIRM DENSE / VERY IC / SLIGHTLY PLASTIC / COHESIVE /		ric
	(S): SOFT / FIRM / STIFF / VERY STIFF		CLOSED
DISCOLORATION/STAINING OBŞEF	T) MOIST / WET / SATURATED / SUPE RVED: YES (NO) EXPLANATION -	R SATURATED	
HC ODOR DETECTED: YES (NO) E		,	
SAMPLE TYPE: GRAB COMPOSIT ADDITIONAL COMMENTS:		L'XZI'X4' Deep	
		Flore to Dir fort	twench - Collect Saudio
		ELD 418.1 CALCULATIONS	
SCALE SAMP. TI	ME SAMP. ID LAB NO.	WEIGHT (g) mL FREON	DILUTION READING CALC. (ppm)
0 FT			
PIT PERIME	TED		PIT PROFILE
1		DVM	FITEROFILE
A		ADING FIELD HEADSPACE	
21'	SAMPLE ID	(ppm)	
	2@		71.
	3 @		
	5@ (29 3-Point	4/	
21 8 0	Composite	0.0	
	07		
			<u> </u>
	LAB S	AMPLES	
A		TIME PICTURE	
(1)		1	
1	1	ASSED)	
P.D. = PIT DEPRESSION; B.G. = BELO	W GRADE; B = BELOW	ASSED)	
P.D. = PIT DEPRESSION; B.G. = BELO' T.H. = TEST HOLE; ~ = APPROX.; T.B. TRAVEL NOTES:	W GRADE; B = BELOW	ONSITE: _9/19/05	



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Pt. Composite	Date Reported:	09-22-05
Laboratory Number:	34396	Date Sampled:	09-19-05
Chain of Custody No:	14823	Date Received:	09-20-05
Sample Matrix:	Soil	Date Extracted:	09-20-05
Preservative:	Cool	Date Analyzed:	09-22-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Russell LS 4A Dehy Pit.

Analyst P. Que

Mister m Walters
Review

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

#### State of New Mexico **Energy Minerals and Natural Resources**

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔯 (505)-326-9200 BP AMERICA PROD. CO. Telephone: e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: RUSSELL LS #4A API#: 30-045- 23702 U/L or Otr/Otr E Sec 24 T 28N R 8W \_\_Latitude 36.64975 Longitude 107.63836 County: SAN JUAN NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🗌 Private 🔲 Indian 🔲 Pit Below-grade tank Type: Drilling Production Disposal SEPARATOR Volume: Construction materi Workover ☐ Emergency ☐ Lined Unlined 🛛 Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) **Ranking Score (Total Points)** 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface \_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 123 FT. N15E FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . 09/22/05 Jeff Blagg – P.E. # 11607 PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. FEB 2 8 2006 deputy oil & gas inspector, dist. 🙉 Approval:

50-045-231	(OZ 100)	the fall of the early of	36.6477	× 101.6	503 <u>6</u>		
20	l l			NEERING	•		ATION NO: 81648
CLIENT: BP	P		87, BLO 505) 632	OMFIELD -1199	, NM 874	13 coc	CR NO: 14823
FIELD RE	PORT:	PIT CL	OSURE	VERIF	CATIO	N PAGI	E No: of
LOCATION: NAME	RUSSELL	ĽS	WELL#: <	A TYPE	SEPMAN	A DATE	STARTED: 9-19-05
QUAD/UNIT: E S	EC: 24 TM	IP: ZBN RNG	BW PM: A	IM CNTY: ST	T ST: NM		FINISHED: 9-19-05
QTR/FOOTAGE:	1630 FNL	x 900 Fu	/LUI NO CONTR	ACTOR: Pxs	(MAMU)	SPECI	RONMENTAL JCB
EXCAVATION A	PPROX.	NA FT. x	NA FT.	x <u>NA</u> FT	DEEP. CU	BIC YARD	DAGE: O
DISPOSAL FACILIT							
LAND USE: RAA			LEASE: N	M073518	<del> </del>	FORMAT	ION: <u>MV</u>
FIELD NOTES &							FROM WELLHEAD.
DEPTH TO GROUNDWA						JRFACE WAT	FER:
NMOCD RANKING SCOF	RE:	NMOCD TPH	CLOSURE STD: _	pr	OVM CALIB. I	25AD - 51	1.9 ppm
SOIL AND EXC	CAVATION	DESCRIPT	ION:		OVM CALIB.	SAS = 10	0 ppm RF = 0.52
						(am)pm	DATE: 9-19
	DARK	Brown					
COHESION (ALL OTHER CONSISTENCY (NON CO					COHESIVE		
PLASTICITY (CLAYS): N					/ HIGHLY PLASTI	С	
DENSITY (COHESIVE C							CLUSED
MOISTURE: DRY (SLIG	ING OBSERVED	: YES (NO) EXP		R SATURATED			
HC ODOR DETECTED	YES (NO) EXPL	ANATION -					
SAMPLE TYPE: GRAB ADDITIONAL COMMENT	COMPOSITE - # S:	OF PTS.					Pix. Use
				aethe to			
-				LD 418.1 CALC		<i>C</i> / <i>G G</i> / <i>F</i>	1100
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING CALC. (ppm)
0. FT							
1 1	DIMETE					DIT	PROFILE
N PITPE	RIMETE	Λ	) o	VM	<u></u>	<u> FII r</u>	- KOPILE
	A	. PD	REA	DING	_		
	10	/10 .	SAMPLE	FIELD HEADSPACE (ppm)			
		TH	1 @ 6 °   2 @	0.0			o
		$\leq$	3 @ 4 @			•	
6			5 @		3	».	/ 1
10							6'
						1	
		)					<i>\</i>
-			LAB S	AMPLES			
	Α			NALYSIS TIM			
	2 1			122 EV			
P.D. = PIT DEPRESSION;	R G = BEI OW O	) ADE: P = PEI OI		اررت			
T.H. = TEST HOLE; ~ = AF			<u> </u>		<u> </u>		-
TRAVEL NOTES:	CALLOUT: _	· · _ · _ · _ · _ · _ · _ · _ · _		ONSITE: _	9/19/05		
1					-		



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:		Blagg / BP	Project #:	94034-010
Sample ID:		1 @ 6'	Date Reported:	09-22-05
Laboratory Number:		34397	Date Sampled:	09-19-05
Chain of Custody No:		14823	Date Received:	09-20-05
Sample Matrix:		Soil	Date Extracted:	09-20-05
Preservative:		Cool	Date Analyzed:	09-22-05
Condition:	j	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW<sup>1</sup>846, USEPA, December 1996.

Comments:

Russell LS 4A Sep Pit.

Analyst Column

Review Walter