State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. Franci	is Dr., Santa	a Fe, NM 87505	5		Santa Fe, NI						AMENDED REPORT	
	I.	REQU	EST FO	OR ALI	LOWABLE	AND AUT	HOR	ZATION	TO T	RANSP		
¹ Operator na ConocoPhilli				² OGRID Number 217817								
PO Box 4289			.	³ Reason for Filing Code/ Effective Date								
Farmington,			İ	New Well								
API Number ⁵ Pool Name							L	⁶ Pool Code				
30-039-29667 Blanco					Blanco Mes	esaverde 72319					72310	
7 Property Code 8 Property										9 Well Number		
	325				San Juan 29						70F	
II. 10 Su	rface Lo										-	
Ul or lot no. P	Section 28	Township 29N	Range 5W	Lot.Idn	Feet from the 1155	North/South South	Line	Feet from the 1130		West line East	County Rio Arriba	
		2911	3**		1133	South		1150	<u> </u>		KIO AITIDA	
		le Location	T		I				T =			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County	
12 Lse Code	13 m	ing Method	14 C C		15 C 120 P		16.6	C-129 Effective	D-4-	17.6.1	20 Francisco Dete	
Lise Code Producing Code			Method ¹⁴ Gas Connection Date		C-129 Pern	C-129 Permit Number 16		129 Effective	Date	te 17 C-129 Expiration Dat		
F P		F										
III Oile	nd Cos	Transport	025		<u>.</u>			<u> </u>		<u> </u>		
18 Transpor		nsporter N	²⁰ P	POD 21 O/G		G	²² POD ULSTR Location					
OGRID			and Address							and Description		
9018		Giai	nt Indust	ries		•	O					
441 (5.5%)						The State of the S				,	A CONTRACTOR OF THE PROPERTY O	
25244		•	Williams				G			- 3 (3 16 11 12 13 74)		
25244		** INTERIES							1	4		
									fi.	in S	F 2000	
									2.4	- Fig.	- 2000 33 199 199 199 199 199 199 199 199 199	
						4.4			الم	-1 OFF	COMS ON 33	
	<u> </u>								· <u> </u>		10 Hours, a.	
IV. Prod	luced W									C.S.	27779767467	
²³ POD		PA POL	ULSTRI	Location a	and Description						Calladia	
X Well	Comple	tion Data						<u></u>	·		<u> </u>	
V. Well Comp						28		29 Dansana	rerforations 30 DHC, MC			
4/13/06			²⁶ Ready Date 6/22/06		²⁷ TD		,	5455' - 5				
										34.5		
31 Hole Size			32 Casing & Tubing Size			33 Depth Set		<u>t</u>			ks Cement	
12		9-5/8"				238'			225 sx (311 cf)			
8_3/4"							238'			225 s	x (311 ci)	
	-3/4"		·	7"								
	-3/4"			7"			921'				x (1258 cf)	
	-3/4" -1/4"			7" 4-1/2"		3				675 sx		
				4-1/2"	·	8	921'			675 sx	x (1258 cf)	
				· · · · · · · · · · · · · · · · · · ·		8	921'			675 sx	x (1258 cf)	
	-1/4"	ata		4-1/2"		8	921'			675 sx	x (1258 cf)	
6-	-1/4"	ata ³⁶ Gas Deliv		4-1/2"	Test Date	38	921' 008' 954'	h 39 T	bg. Pre	675 sx 460 s	x (1258 cf) x (653 cf)	
VI. Well	-1/4"			4-1/2" 2 3/8"	Test Date 6/15/06	38 Test	921' 008' 954'		bg. Preswing –	675 ss 460 s	x (1258 cf)	
VI. Well	-1/4"	³⁶ Gas Delive	ery Date	4-1/2" 2 3/8"	6/15/06	38 Test	921' 008' 954' Length			675 ss 460 s ssure 300#	(1258 cf) x (653 cf) 40 Csg. Pressure SI – 620#	
VI. Well	-1/4"	³⁶ Gas Delive SI	ery Date	4-1/2" 2 3/8"	1	38 Test 1	921' 008' 954'	Flo	wing –	675 ss 460 s ssure 300#	x (1258 cf) x (653 cf) 40 Csg. Pressure	
VI. Well 35 Date New 41 Choke S 2"	-1/4" I Test Day Oil Size	36 Gas Delive SI 42 Oi	ery Date	4-1/2" 2 3/8" 37 4	6/15/06 Water bwpd ision have been	38 Test 1 44 1980	921' 008' 954' Length	Flo	wing – 45 AOF	675 ss 460 s ssure 300#	40 Csg. Pressure SI – 620# 46 Test Method pitot	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	I Test Day Oil	36 Gas Delive SI 42 Oi e rules of the ne information	ery Date	4-1/2" 2 3/8" 37 4	6/15/06 3 Water 5 bwpd	38 Test 1	921' 008' 954' Length	Flo	wing – 45 AOF	675 ss 460 s ssure 300#	40 Csg. Pressure SI – 620# 46 Test Method pitot	
VI. Well 35 Date New 41 Choke S 2"	I Test Day Oil	36 Gas Delive SI 42 Oi e rules of the ne information	ery Date	4-1/2" 2 3/8" 37 4	3 Water 5 bwpd ision have been and complete to	38 Test 1 44 1980	921' 008' 954' Length	Flo	wing – 45 AOF	675 ss 460 s ssure 300#	40 Csg. Pressure SI - 620# 46 Test Method pitot	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature:	I Test Day Oil	36 Gas Delive SI 42 Oi e rules of the ne information	ery Date	4-1/2" 2 3/8" 37 4	3 Water 5 bwpd ision have been and complete to	38 Test 1 44 1980 7.10-06 Approved by:	921' 008' 954' Length	Flo	wing – 45 AOF	675 ss 460 s ssure 300#	40 Csg. Pressure SI – 620# 46 Test Method pitot	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature: Printed name:	Test Day Oil	36 Gas Delive SI 42 Oi e rules of the ne information	ery Date	4-1/2" 2 3/8" 37 4	3 Water 5 bwpd ision have been and complete to	38 Test 1 44 1980 7 10 - 06 Approved by:	921' 008' 954' Length	OIL CONSER	wing – 45 AOF	675 sy 460 s ssure 300#	40 Csg. Pressure SI – 620# 46 Test Method pitot	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature:	Test Day Oil	36 Gas Delive SI 42 Oi e rules of the ne information	ery Date	4-1/2" 2 3/8" 37 4	6/15/06 Water 6 bwpd ision have been and complete to	38 Test 1 44 1980 7 10 - 06 Approved by:	921' 008' 954' Length	Flo	wing – 45 AOF	675 sy 460 s ssure 300#	40 Csg. Pressure SI – 620# 46 Test Method pitot	

Phone: (505) 326-9518

Date:

6/27/06