

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2006 JUN 21 PM 3:02

5. **Lease Number**  
SF-078876  
6. **If Indian, All. or  
Tribe Name**

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

RECEIVED  
BUREAU OF LAND MANAGEMENT

Unit Agreement Name

Canyon Largo Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T—N, R—W, NMPM

Unit A (NENE), 810' FNL &amp; 1180' FEL, Sec. 30, T25N, R7W NMPM

8. **Well Name & Number**

Canyon Largo Unit #16  
9. **API Well No.**

30-039-60052

10. **Field and Pool**

Ballard PC/ Basin FC

11. **County and State**  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

**Type of Submission:**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action:**☒ Abandonment (PC)☒ Recompletion (FC)☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☐ Other :

## 13. Describe Proposed or Completed Operations

**Burlington Resources intends to plug back the Ballard PC formation, and recompleate the FC. This well will be returned back to production as a Fruitland Coal only producer according to the attached procedure.**

**CONDITIONS OF APPROVAL**

Adhere to previously issued stipulations.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## 14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Analyst

Date 6/20/06

(This space for Federal or State Office use)

APPROVED BY Mark HalbertTitle PETE ENGLDate 6-23-06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8

**Canyon Largo Unit #16 Sundry Procedure  
Unit A, Section 30, T25N, R07W**

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at +/- 2507'.
3. Run cement bond log from 2507' to surface.
4. Pressure test casing to 3500 psi for 15 minutes.
5. Perforate and fracture stimulate the Fruitland Coal formation.
6. Flow back well. Clean out as required to new PBTD.
7. Trip in hole with tubing and land as a Fruitland Coal only producer.
8. RDMO rig. Return well to production.

**Canyon Largo Unit #16**  
810' FNL, 1180' FEL  
Unit A, Section 30, T25N, R07W  
Rio Arriba County, NM

36o 22.58'

107o 36.58'

GL: 6,915'

KB: 6,925'

**Current Wellbore**

**Proposed Wellbore**

**Surface Casing:**

Hole Size - 12-1/4"  
CSG - 8-5/8" 24# SW  
Set @ 134'  
CMT Top @ Surface

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Hole Size - 12-1/4"  
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Set @ 134'  
CMT Top @ Surface

Ojo Alamo 1811  
Fruitland 2282  
Pictured Cliffs 2511  
Lewis 2606

**Production Casing:**

Hole Size - 7-7/8"  
Csg - 5-1/2" 15.5# J-55  
Set @ 2,611'  
CMT Top @ 1600' TS

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Hole Size - 7-7/8"  
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Set @ 2,611'  
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**Current Completions:**

**Proposed Tubing**

2-3/8" 4.7# J-55  
Set @ TBD

**Proposed Completion:**

**Current Tubing**

1-1/4" 2.4# J-55  
Set @ 2519

**Proposed:**

Fruitland Coal  
TBD  
#VALUE!

CIBP @ 2507'

Pictured Cliffs

2512' - 2582'

35000# 10/20 sand

32000 gal Slickwater

Pictured Cliffs

2512' - 2582'

35000# 20/40 sand

32000 gal Slickwater

PBTD= 2,590'  
TD= 2,612'

PBTD= 2,590'  
TD= 2,612'

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

**District II**

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102  
Permit 32884

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 6886	5. Property Name CANYON LARGO UNIT	6. Well No. 016
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6915

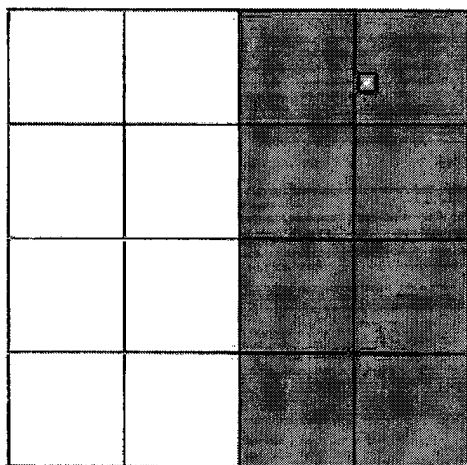
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	30	25N	07W		810	N	1180	E	RIO ARriba

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Andrew Thompson*  
Title: *Regulatory Analyst*  
Date: *6/22/06*

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O. Vilven  
Date of Survey: 3/27/1958  
Certificate Number: 0000

## **Bureau of Land Management Conditions of Approval:**

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4<sup>th</sup> side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**