

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Lance Oil & Gas Company, Inc.**

3a. Address  
**P. O. Box 70, Kirtland, NM 87417**

3b. Phone No. (include area code)  
**505-598-5601**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1930' FSL & 971' FEL Unit I  
Sec. 27, T29N, R14W, NMPM**

5. Lease Serial No.

**14-20-603-2168A**

6. If Indian, Allottee or Tribe Name

**Navajo Nation**

7. If Unit or CA/Agreement, Name and/or No.

**NW Cha Cha Unit**

8. Well Name and No.

**NW Cha Cha Unit #60**

9. API Well No.

**30-045-29125**

10. Field and Pool, or Exploratory Area

**Cha Cha Gallup**

11. County or Parish, State

**San Juan County, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**On June 9, 2006, Operator pulled all tubing and set a bridge plug at 5,220' KB.**

**Lance Oil and Gas Company, Inc. conducted a Mechanical Integrity Test on the NW Cha Cha #60 well located in Section 27, T29W - R14 W, San Juan County, New Mexico. The MIT commenced at 10:36 hrs, June 9, 2006 and witnessed by Doug Zentz with Lance, Malvina C. Clah with the Navajo Nation EPA, and Monica Kuehling of the NMOCD. The MIT was conducted up to 1000 psig for 30 minutes with no drop in pressure. The pressure chart is attached for your perusal.**

**This well is now "Temporarily Abandoned".**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Thomas M. Erwin, P.E.**

Title **Production Superintendent**

Signature

*Thomas M. Erwin*

Date

**6/29/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**JUL 10 2006**

**NMOCD**

**FARMINGTON FIELD OFFICE**

# ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator Lance Oil and Gas Company Inc. Date of Test June 09, 2006

Well Name NW 1/4 Sec 27 T29N R14W EPA Permit No.

Location No. 3E Section 27 T29N R14W Tribal Lease No. 14-20-603-2168

State and County NM and San Juan County

Continuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐

Bradenhead Opened? YES ☒ NO ☐ Fluid Flow? YES ☐ NO ☒

TIME	ANNULUS PRESSURE, psi <i>0-2000psi gauge</i>	ANNULUS PRESSURE, psi <i>0-1000psi recorder</i>	TUBING PRESSURE, psi <i>NO tubing gauge</i>
1036 Am	1020	1010	
1041 Am	1015	1005	
1046 Am	1015	1000	
1051 Am	1015	1000	
1056 Am	1015	1000	
1101 Am	1015	1000	
1106 Am	1015	1000	

MAX. INJECTION PRESSURE: 1000 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 51.0 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Inactive TA Bridge plug set 5220'  
NO +bg, casing only

Passed MIT

COMPANY REPRESENTATIVE: (Print and Sign)

DATE

INSPECTOR: (Print and Sign)

DATE