

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-30085

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CHUCKY

8. Well Number 001

9. OGRID Number 014634

10. Pool name or Wildcat
AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION

3. Address of Operator
610 REILLY AVENUE, FARMINGTON, NM 87401

4. Well Location

Unit Letter A : 1065 feet from the NORTH line and 1260 feet from the EAST line
Section 23 Township 30N Range 12W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5510' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/05 MIRU JC Well Service on 12/12/05. ND well head NU B.O.P. No pressure on the well. TOH and strapped 2-3/8", 4.7# tubing. TIH with 58 joints of 2-3/8 tubing to 1789'. RU Key pumping services. Pump 15 bbls of water to clear tubing. Mix and pump 25 sxs (29.5cu.ft) of Class B cement with 1/4 #/sx celloflake and 2% CacCl₂. Displace with 5.5 bbls of water. TOH and stand back 12 joints of 2-3/8" tubing. Reverse circulate 20 bbls of water down casing to clear tubing. RD cementers. TOH and stand back all the 2-3/8" tubing. SDON.

12/13/05 Found well with 0 psi. TIH tagged top of cement at 1724'. Pressure test casing to 500 psi for 15 mins, pressure test held OK. RU cementers. Pump 5 bbls of water to make sure the tubing was clear. Mix and pump 1.5 bbls of cement (8.4 cu/ft) of Class B cement with 1/4#/sks cello-flake and 2% CaCl₂ at 15.6 ppg. Displace with 4.8 bbls of water. SD, TOH with 5 joints of 2-3/8" tubing. Reverse circulate 10 bbls of water to make sure the tubing and casing were clear. TOH with 24 joints of 2-3/8" tubing leaving bottom of tubing at 479'. RU cementers and pump 7.5 bbls (42.39 cu/ft) of cement. Shut down. TOH with the rest of the tubing, finish topping out the well with 15.6 ppg cement. RD cementers. Lay down the 2-3/8" tubing. RDMOL. WO dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Drilling & Production Manager DATE 1/25/2006

Type or print name Steven S. Dunn E-mail address: sdunn@merrion.bz Telephone No. 505.324.5312
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE 7-11-06