

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33505

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter I : 2100 Feet From The SOUTH Line and 870 Feet From The EAST Line

Section 24 Township 29N Range 10W NMPM SAN JUAN County

10. Date Spudded

3/19/06

11. Date T.D. Reached

4/9/06

12. Date Compl. (Ready to Prod.)

6/8/06

13. Elevations (DF & RKB, RT, GR, etc.)

5533'

14. Elev. Casinghead

15. Total Depth

6764'

16. Plug Back T.D.

6715'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA 6269' - 6440'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	876'	12-1/4"	500	0
5-1/2"	15.5#	6762'	7-7/8"	832	0
					TOC @ 2832'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6340'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6272' - 6440' (0.34" DIAM, TTL 20 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6272' - 6440'	A. w/1,500 gals 15% NEFE HCl acid.
Frac'd w/72,295	gals 70Q Purgel III LT CO2 foam
frac fld carrying	88,100# 20/40 (Con't on back)

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 7/3/06	Hours Tested 3 HRS	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 43	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 505	Casing Pressure 590	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 344	Water - Bbl. 24	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 7/5/06
E-mail address Regulatory@xtoenergy.com

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 4661	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1919	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3546	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3590	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4188	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4537	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5384	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6130	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6263	T. FRUITLAND FMT 1570
T. Blinebry	T. Gr. Wash	T. Morrison 6537	T. LWR FRUITLAND COAL 1762
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 2036
T. Drinkard	T. Bone Springs	T. Entrada	T. CHACRA SS 3546
T. Abo	T.	T. Wingate	T. GRANEROS SH 6196
T. Wolfcamp		T. Chinle	T. BURRO CNYN SS 6493
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			(Con't) Ottawa sd & 30,500# 20/40 Super LC resin coated sd.