

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry ~~2003~~ ²⁰⁰⁶ different reservoir. 10 28
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

Oil
WellGas
Well

Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 960' FEL (NE/4 SE/4)
Unit I, Sec. 16, T28N, R11W, NMPM

5. Lease Designation and Serial No.

NM 021116

6. Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Redfern #2

9. API Well No.

30 045 60162

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Abandonment



Change of Plans



Subsequent Report



Recompletion



New Construction



Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing Repair



Water Shut-Off



Altering Casing



Conversion to Injection



Other



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has a casing configuration that consists of 8-5/8" at 104', 5-1/2" 14 lb. at 1587' and a 2-7/8" liner from 1175' to 1650'. Sundry notices indicate that the well was deepened to the PC by drilling a 4-3/4" hole below the 5-1/2" production casing to 1655'. A string of 2-7/8" was set at 1650' and cemented with 35 sacks of cement. At some unreported time the 2-7/8" was either backed off or cut off at 1175', leaving 5-1/2" above that point to the surface. The 35 sks of neat cement has a calculated top of 1175'.

Plan to plug well as follows:

Set cement retainer at 1170'.

Pump cement through retainer to fill 2-7/8" to the PC perforations 1582'-1587'.

Spot 100' cement on top of retainer to cover Fruitland top at 1150'.

Perforate 5-1/2" at 480' (Ojo Alamo is at 400').

Circulate cement to surface. ^{480'} _{Kirtland is @ 597'} plug 647'-350' & 149'-surface or 647'-surface

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Vice-President

Date

6/13/2006

(This space for Federal or State office use)

Original Signed: Stephen Mason

Approved by

Title

Date

JUN 20 2006

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD