

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM14922

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CARSON FEDERAL I 1B
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-039-26909-00-X1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R4W SWNW 1475FNL 545FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

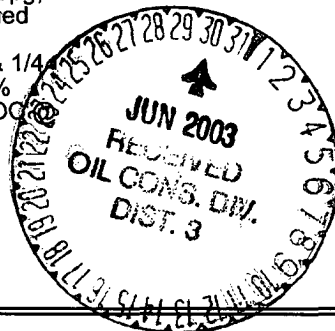
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reached intermediate TD of 3,861' MD 06/02/03. TIH w/87 jts, 7", 20.0#, J-55, ST&C casing to 3,861'. Cmt'd csg w/300 sx Type III cmt w/8% gel, 1% CaCl & 1/4#/sx celloflake (mixed @ 11.4 ppg, 3.03 cuft/sx). Circ 60 bbls cmt to surf. PT BOP's & intermediate csg to 1,500 psig for 30". Reached drillers TD of 6,870' KB @ 1:00 a.m. 6/18/03. TIH w/164 jts 4-1/2", 10.5#, J-55, ST&C csg to 6,869.92' KB. Cmt'd csg as follows: (lead) 130 sx Type III cmt w/8% gel, 2% Phenoseal (LCM) & 1/4 #/sx cello (mixed @ 11.4 ppg & 3.03 cuft/sx) followed by (tail) 100 sx Premium Lite w/6% gel, 2% Phenoseal, 0.2% CD-32, 0.5% FL52 & 1/4 #/sx celloflake (mixed @ 12.5 ppg & 2.01 cuft/sx). TOC 4,200' by temp survey. Released Aztec WS rig #124 @ 9:00 a.m. (06/19/03).

\*\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\*\*



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #23448 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 06/26/2003 (03AXG1462SE)</b>	
Name (Printed/Typed) REGULATORY	Title FOR EC APPROVALS
Signature (Electronic Submission)	Date 06/23/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<p><b>ACCEPTED</b></p> <p>Approved By _____</p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>		<p>ADRIENNE GARCIA Title PETROLEUM ENGINEER</p> <p>Office Farmington</p>	<p>Date 06/26/2003</p>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## **Conditions of Acceptance**

The reported TOC on the production casing is 4200 feet. This depth of TOC has been found to be insufficient for required isolation of formations. The Fruitland and Pictured Cliffs formations must be isolated by remediation.

Please submit a Sundry Notice of Intent detailing remediation plans prior to completion of this well.