District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr. Santa Fe, NM 87505

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

Form C-139 Revised June 10, 2003

JBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

OIL CONS. DIV.

Operator and Well:	CATION FOR P	RODUCII	ON RE	3100	4 I IOIN	न्त्र पु	
Operator name & address			<del></del>			OGRID N	umber
ROBERT L. BAYLESS			•			010	418
PO BOX 168						01)	410
FARMINGTON, NEW MEXICO Contact Party	87499					hone	
Price M. Bayless	•					(50	5) 326–2659
Property Name			T	Well Nun	nber /	API Numb	
Ollie Sullivan #1			ŀ	#1		30-	045-09381
UL Section Township Range A 22 30N 12W	Feet From The Nor	rth/South Line North	Feet From		East/We East	st Line	County San Juan
II. Pool and Production Rest			1 9 10		2400		Jan Jun
Previous Producing Pool(s) (If change							
Basin Dakota							
Date Production Restoration started: 10/31/2002		Da	ate Well Re	turned to I		n:	
Describe the process used to return the	well to production (Attac	h additional info					
See Attached Workover	*			•	•		
		show the W	ell had th	irty (30)	days o	r less p	roduction for the twenty-four
consecutive months prior	to restoring producti	on:	·		<del></del>		
Records Showing Well produced less the Well file record showing that		onth period:	DD produ	iotion de			ear (Beginning of 24 month period):
OCD Form C-115 (Operator		MA ONGA	ind produ	iction de		4 / Month/Ye	ear (End of 24 month period):
COP ( CITI O-1 10 (Operation	3 Monday (Coport)				•	10/	2002
IV. Affidavit:							
State of New Mexico	))						
	) ss.						
County of San Juan	)						
Price M. Bayless					of the e	<b>h</b> ovo #6	sforement Moll
	tor, or authorized re I knowledge of the fa					pove-re	elerenced well.
	ny knowledge, this a						
		• •	•				D-1-
Signature	2	Title <u>Eng</u>	ineerir	ig Man	ager		Date June 30, 2003
E-mail Address dianej@rll						_	
SUBSCRIBED AND SWORN T	O before me this <u>3</u>	30_ day o	f_ <u>Uu</u>	ne	, 20	03	
DIANE G. JARAMILLO				_			•
NOTARY PUBLIC - STAT NOTARY BOND FILED WITH	SECRETARY OF STATE		<b>.</b>	11/		(h.	amillo
My commission expires:	<u> </u>	Notar	y Public	war	UN Y	2 pm	umille
My Commission expires: 3-1	2-02	<del></del>				<u> </u>	
FOR OIL CONSERVATION DIVIS	SION USE ONLY	The second se					
V. CERTIFICATION OF API							
This Application is hereby a	pproved and the above	e-referenced v	well is des	ignated a	a Produc	tion Res	toration Project. By copy hereof, the
Division notifies the Secreta	ry of the Taxation and	Revenue De	partment c	of this Ap	proval ar	nd certifi	es that production was restored on:
	2, 20	<b>-•</b>					
Signature District Supervisor	<del></del>	OCD Dis	trict		- Date		
1 cl l. mt		17	ter 1	TI	-	2	2 0 0 2
have the	M	177	1201			<u>-                                    </u>	2003

Robert L. Bayless Ollie Sullivan No. 1 Section 22, T30N, R12W San Juan County, NM

## Workover Report

10/31/02: Rig up Professional Well Service. No pressure on well. Move in pump, pit, and one load 2% KCl. Nipple up BOP. Pull tubing out of packer. Trip out and tally. The tubing was full; it was plugged. Swabbed tubing dry before the trip. Trip in with Weatherford TS retrievable bridge plug. Set at 1880' KB. Circulate hole with water. Pressure tested casing to 1500 PSI. Pressure held. Bled off pressure. Trip out with tubing. Shut in.

11/1/2002: Pressure test casing to 2100 PSI for 20 minutes. There was no pressure drop. Rig up Blue Jet. Run cement bond log from 1850' to surface with no pressure and with 1500 PSI. Rig down Blue Jet. Trip in with tubing and retrieve bridge plug. Trip out. Trip in with tubing to produce Dakota as before. (Found nothing plugged in tubing or seal – mule shoe assembly; must have knocked the plug out when swabbing or tripping.) Set 9000# on packer, and 21000# on donut. Nipple down BOP and rig up wellhead. Made 6 swab runs and recovered 20 BBLs. No shows. Initial fluid level at surface. Final fluid level 4000'. 0 PSI CP. Shut in.

11/2/2002: SICP 180 PSI. SITP 825 PSI. (The packer must not be competent any more.) Blew well down 2 hours to the rig pit. Made 2 swab runs from the seating nipple and recovered 2 BBL fluid. The tubing was dry. Rig down.

9' of 4.7# J55 subs	9.00
191 jts 2 3/8" L-80 4.7# tubing	6079.22
2 3/8" seating nipple xover	1.00
Seal assembly with mule shoe	8.00
TOTAL	6097.22

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | | LINKS | CONTACT

PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$29.05

 Navajo WTXI
 \$26.00

 Henry Hub
 \$4.89

Updated 6/30/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

## **View Data**

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: OLLIE SULLIVAN No.: 001 Operator: ROBERT L BAYLESS

API: 3004509381 Township: 30.0N Range: 12W

Section: 22 Unit: A

Land Type: P County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

**Accumulated:** 

Oil: 2793 (BBLS) Gas: 244850 (MCF)

Water: 1154 (BBLS) Days Produced: 2598 (Days)

Year: 1977

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	24	5243	0	24	24	5243
February	44	5401	0	32	68	10644
March	72	6344	0	30	140	16988
April	68	4616	0	24	208	21604
May	97	6124	0	24	305	27728
June	23	5276	0	24	328	33004
July	105	6900	0	31	433	39904
August	31	6730	0	32	464	46634
September	146	4906	0	24	610	51540
October	36	5946	0	32	646	57486
November	137	5322	0	32	783	62808
December	48	5410	0	32	831	68218
Total	831	68218	0	341		

Year: 1978

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced Accum. Oil(BBLS) Accum. Gas(MCF)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	3312	10	31	8619	759597
February	33	2628	0	28	8652	762225
March	19	2331	0	31	8671	764556
April	45	3576	0	30	8716	768132
May	24	2160	4	30	8740	770292
June	20	3426	0	28	8760	773718
July	32	3229	12	27	8792	776947
August	23	2382	6	31	8815	779329
September	16	2272	6	29	8831	781601
October	18	1944	0	20	8849	783545
November	10	2164	4	19	8859	785709
December	40	3699	10	23	8899	789408
Total	285	33123	52	327		

Year: 1999 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	35	3771	0	31	8934	793179
February	28	3138	26	28	8962	796317
March	18	1604	7	24	8980	797921
April	27	2751	20	19	9007	800672
May	32	1755	15	16	9039	802427
June	6	3086	0	30	9045	805513
July	24	2701	5	30	9069	808214
August	36	2909	2	26	9105	811123
September	21	2778	12	24	9126	813901
October	27	2842	19	29	9153	816743
November	38	2724	8	30	9191	819467
December	22	2186	5	26	9213	821653
Total	314	32245	119	313		

Year: 2000 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	20	2453	12	29	9233	824106
February	10	1677	8	23	9243	825783
March	30	2195	0	22	9273	827978
April	0	0	0	0	9273	827978
May	0	0	0	0	9273	827978
June	0	0	0	0	9273	827978
July	0	0	0	0	9273	827978

August	0	0	0	0	9273	827978
September	0	0	0	0	9273	827978
October	0	0	0	0	9273	827978
November	0	0	0	0	9273	827978
December	0	2	0	3	9273	827980
Total	60	6327	20	77		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2	0	3	9273	827982
February	0	0	0	0	9273	827982
March	0	0	0	0	9273	827982
April	0	0	0	0	9273	827982
May	0	0	0	0	9273	827982
June	0	6	0	1	9273	827988
July	0	0	0	0	9273	827988
August	0	0	0	0	9273	827988
September	0	0	0	0	9273	827988
October	0	0	0	0	9273	827988
November	0	0	0	0	9273	827988
December	0	0	0	0	9273	827988
Total	0	8	0	4		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	9273	827988
February	0	0	0	0	9273	827988
March	0	0	0	0	9273	827988
April	0	0	0	0	9273	827988
May	0	0	0	0	9273	827988
June	0	0	0	0	9273	827988
July	0	0	0	0	9273	827988
August	0	0	0	0	9273	827988
September	0	0	0	0	9273	827988
October	0	0	0	0	9273	827988
November	0	1376	0	30	9273	829364
December	0	3129	60	27	9273	832493
Total	0	4505	60	57		

Year: 2003 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	50	4069	25	30	9323	836562
February	0	3021	90	27	9323	839583
March	30	2220	15	25	9353	841803
Total	80	9310	130	82		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu