## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

**BUREAU OF LAND MANAGEMENT** Lease Serial No. NMNM03549

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter are abandoned well. Use form 3160-3 (APD) for such proposals.

ndian, Allottee or Tribe Name

SAN JUAN COUNTY, NM

	/SO JUN 2003	- 541 - 541
SUBMIT IN TRIPLICATE - Other instruc	ctions on reverse side. OIL CONS. DIV	7. It whit or CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	DIST. 3	8. Well Name and No. FYORANCE C LS 10M
2. Name of Operator Contact: BP AMERICA PRODUCTION CO	MARY CORLEY E-Mail: corleyml@bp.com	30-045-26558-00-C1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	n)	11. County or Parish, and State

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Subsurface Comminging

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/20/2003 MIRUSU. Blow down wellhead. Kill w/2% KCL WTR. NDWH. NU BOPs. TOH w/2-3/8" short string set @ 5001'. Attempt to free seal assembly. Unable to. RU Wireline, Freepoint TBG & cut off TBG @ 5140'. TOH w/2-3/8" long string TBG.

TIH w/overshot, jars, Collars & Latch on to fish. Work TBG free. TOH w/seal assembly, fish & rest of TBG.. TIH w/PKR plucker & TOH w/PKR set @ 5197'. TIH & tag fill @ 6879'. C/O to PBTD @ 7097'. TIH w/2-3/8" production TBG & land @ 7022'. ND BOPs. NUWH. Test well for air. 06/09/2003 RDMOSU. Returned well to production - downhole commingle Mesaverde & Dakota production.

DHC 90/AZ

Sec 30 T28N R8W SWSE 0790FSL 1900FEL

36.62709 N Lat, 107.71913 W Lon

14. Thereby certify that	the foregoing is true and correct.  Electronic Submission #22960 verified  For BP AMERICA PRODUCTIO  Committed to AFMSS for processing by Mat	N ČO. :	sent to the Farmington			
Name (Printed/Typed	D MARY CORLEY	Title	AUTHORIZED REPRESENTATIVE			
Signature	(Electronic Submission)	Date	06/09/2003			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By AC	CEPTED		MATTHEW HALBERT ETROLEUM ENGINEER	Date 06/20/2003		
certify that the applicant I	any, are attached. Approval of this notice does not warrant or nolds legal or equitable title to those rights in the subject lease oplicant to conduct operations thereon.	Office	Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.