

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-31266
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Hutchinson No. 1R
2. Name of Operator McElvain Oil & Gas Properties, Inc.	8. Well No. 1R
3. Address of Operator 1050 17th Street, Suite 1800, Denver, CO 80265	9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
4. Well Location Unit Letter H : 2060 Feet From The North Line and 1190 Feet From The East Line Section 1 Township 29N Range 13W NMPM San Juan County	10. Elevation (Show whether DF,RKB,RT,GR,etc.) 5425' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

June 10, 2003: Move in Chivers Drilling. Drill 10 1/2" hole to 18'. Drive 9 5/8" 36 ppf casing to 14.5'. Boulders from 3' to 13'. Top of Ojo Alamo-13'. Drill 8 3/4" hole to 58'. Top of Kirtland - 56'.
June 19, 2003: Move in D & D Services, Rig 1. Drill 8 3/4" hole to 320'. Ran 7 joints (308.48') of 7" 20 ppf J-55 casing with texas pattern shoe on bottom and insert float valve one joint up. Did not run centralizers due to sluffing shale while drilling hole. Wash casing down to 317'. Circulate hole clean. Pick up and land casing at 315'. Float at 271'. Cement with 125 sacks (147.5 cf) of Class B with 2% CaCl and 0.25 pps celloflake. Slurry mixed at 15.0 - 16.0 ppg. Good circulation throughout job. Circulated 10 bbls good slurry to surface. Plug down at 9:00 PM, 6/21/03. Cement in annulus dropped out of sight at plug down. WOC overnight. Tag cement top in annulus at 15'. Run 1" tubing in annulus. Top off annulus with 35 sacks (41.3 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Slurry mixed at 15.5 - 16.0 ppg. Good circulation throughout. Circulated cement until heavier slurry returned to surface. Job complete at 9:00 AM, 6/22/03. Cement dropped one foot in annulus and held there. WOC 34 hours. Nipple up 7 1/16" 3M BOPE. Pressure test blind rams, pipe rams, choke manifold, kill line and surface casing to 300' to 600 psi for 15 minutes. Held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert E. Fielder TITLE Agent DATE June 25, 2003

TYPE OR PRINT NAME Robert E. Fielder TELEPHONE NO. 505-325-5220

(This space for State Use)

APPROVED BY Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 13 DATE JUN 26 2003

CONDITIONS OF APPROVAL, IF ANY: