Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

NMSF078139	

SUNDRY I	78 20 NMSF078139							
abandoned wel	s form for proposals to I. Use form 3160-3 (API	tions on reverse stop	6. If Indian, Allottee of					
SUBMIT IN TRIF	PLICATE - Other instruc	tions on reverse stop ?	If Unit or CA/Agre	ement, Name and/or No.				
☐ Oil Well ☐ Gas Well ☐ Oth	er	ه برگ	In the					
2. Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORLEY E-Mail: corleyml@to.com	9. API Well No. 30-045-31638-0					
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include 152 102) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or BASIN DAKOT BLANCO MES	A				
4. Location of Well <i>(Footage, Sec., T</i> Sec 26 T30N R9W SWSW Lo 36.45600 N Lat, 107.45400 W	t M 690FSL 940FWL	i)	11. County or Parish, SAN JUAN CO					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Well Spud				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
APD ROW APD ROW	L	. 40 4/00						
MIRLI Drilling Unit @ 15:30 F	irs on 06/11/2003 Soud :	a 1 4 1/2" gurtace hole - Drilled	TIO TUN' RIIX					

ran 9 5/8", 32.3# H-40 surface CSG to 182'. CMT w/230 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ 15 BBLS good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 2862'. RU & set 7", 20# J-55 CSG to 2857'. CMT w/290 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS G 50/50 POZ mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 23 BBL CMT to surface. Press test to 1500# high, 250# low. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7065'. TD @ 03:15 hrs on 06/17/2003. RU & set 4 1/2",

14. Thereby certify	For BP AMERICA I	3548 verified by the BLM Well Information System PRODUCTION CO, sent to the Farmington ssing by Adrienne Garcia on 06/26/2003 (03AXG1457SE)	. , , , , , , , , , , , , , , , , , , ,
Name (Printed/T	yped) MARY CORLEY	Title AUTHORIZED REPRESENTATIV	E
Signature	(Electronic Submission)	Date 06/23/2003	
	THIS SPACE FOR	R FEDERAL OR STATE OFFICE USE	
APPROVED BY ACCEPTED		ADRIENNE GARCIA TitlePETROLEUM ENGINEER	Date 06/26/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #23548 that would not fit on the form

## 32. Additional remarks, continued

11.6#, J-55, production CSG to 7065'. CMT w/160 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 196 SXS CLS G 50/50 POZ CMT, 13.0 PPG, 1.44 yield cuft/sx. PBTD @ 7063'. TOC @ 2757'.

RDMOSU Rig release @ 21:30 hrs 06/17/2003