Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an 5. Lease Serial No.

OMB No. 1004-0135 Expires July 31, 1996

MDA 701-98-0013

6. If Indian, Allottee or Tribe Name

FORM APPROVED

	Use Form 3160-3 (APD)			Jicarilla Apa	che l'ribe	
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SUBMITIKTRIPL	JCATE – Other instru	ctions on reverse				
Type of Well		070 FARMINGT	TON NM			· · · · · · · · · · · · · · · · · · ·
Oil Well X Gas Well	Other			8. Well Name a		
Name of Operator	e Inc alo Miko Di	innin U.C. (Agent)		9. API Well No	02-33 No. 2	***************************************
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent) 3a. Address Jab. Phone No. (include area code)			30-039-26819			
		505-327-4573			10. Field and Pool, or Exploratory Area East Blanco PC, Basin Fruitland	
Location of Well (Footage, Sec.,						
					o Canyon Te	rtiary_
'0' FNL & 725' FWL Unit [)			AND		
Sec. 33, T29N, R02W			Río Arriba County, New Mexico			
CHECK APPROPRIATE BO	X(ES) TO INDICATE NATU	JRE OF NOTICE, REP	PORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamatio		Water Shut-C	
Subsequent Report	Casing Repair Change Plans	☐ New Construction ☐ Plug and Abandon			Other	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	osal		
Following completion of the involved or Testing has been completed. Final A determined that the site is ready for final insp	bandonment Notices shall be filed co pection.)	Sond No. on file with BLM/I a multiple completion or rec- nly after all requirements, in	completion in a new	sequent reports shall rinterval, a Form 3	be filed within 30 160-4 shall be filed	once days
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Following completion of the involved of Testing has been completed. Final of determined that the site is ready for final instance of the Permit 1/23/05" MIRUSU. TOH w 0' w/250 gal 7-1/2% HCL. raced Tertiary w/51,180# s 485'. Acidize PC w/150 g./8" tbg, SQ Tertiary perfs 2	perations. If the operation results in bendomment Notices shall be filled operation.) It Clean-up program for I/dual tbg strings. TIH w. Pressure test from 280 and in 70Q foam. Clear al 7-1/2% HCL, 420 gal 2870'-80' w/50 sx cmt. Fill a TOH. Fish PKR @ 3172' tholes. W/PKR @ 3172' feaned out & tested FRT "F" nipple 1 jt off bottom	ond No on file with BLM/1 a multiple completion or recomply after all requirements, in PBlack Hills." PKR on 2-3/8" tog 9' to surface to 150 nout after frac & sw methanol, & N2. TResq w/100 sx cmt. 3485' & TOH. Set 100 2-7/8" tbg, treat 100 2-7/8" tbg, tbg, tbg, tbg, tbg, tbg, tbg, tbg,	BIA. Required soft completion in a new including reclamation, as set @ 286 00 psi-OK. Set RB. Drill out crr RBP @ 355; ted FRTC per (24/05). Ret commingled	psequent reports shall interval, a Form 3 have been completed by the property of the property of the pressure	be filed within 30 160-4 shall be filed ed, and the operator Fertiary perfs 365' on 2-3/8" ff tool above f W/PKR @ 26 test SQ to 50 al methanol, 6 3552' & TOF	days once once has 2870'- tbg & PKR @ 685' on 2- 0 psi- 600 gal 1. Land
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(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.