Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M AF	PROVED	
OMB	NO.	1004-0137	
Expires:	Nove	mber 30, 2000	į

5. Lease Serial No.

WELL	COMPI	FTION OR	RECOMPL	ETION REPORT	AND LOG

												MD/	<u>4 701-9</u>	<u> 18-00</u>)13	
la. Type of	Well [Oil W	ell [A Gas	Dry	Other					6.	If Indian,	Allottee or	Tribe	Name	
1a. Type of Well Oil Well A Gas Dry Other b. Type of Completion: New Work Over Deepen New Deepen Deepen Deepen Deepen Deepen Grant Back FO Diff. Resvt.							Jicarilla Apache Tribe									
•••	•		Other		Clean-up					Ŭ .	7.	Unit or CA	A Agreeme	nt Na	me and No.	
2. Name of	Operator							ECETY					1 177	11 3 7		
2. 1 102110 01	•	lillo Co	a Da	sources, l	.	o Mike Î				NM I	8.		ne and We			
3. Address	DIACK F	IIIIS Ge	19 V.G	Sources, I	iic.	O MIKE I			nclude are				lla 29-0	Z- 33	NO. 2	
	0404 1	0			NIS 07404)	•			9.	API Well				
				rmington, I			wiraman		27-457	3		3	i0-039-2	2681	9	
4. LUCATION	oi wen (vel	port tocat	ions cie	arry and in acc	oragne mui	reaerarrey	im emen	-37								
At surface			7	70' FNL & '	725' FWL	Unit D							in Fruitl			
											11.		R., M., or			N A /
At top prod.	interval rep	orted bek)W								12	County of		<u> </u>	T29N R2	
At total dep	.										12.	-	Arriba		NM	
14. Date Sp		····	15	5. Date T.D. Re	eached	·, · · · · · · · · · · · · · · · · · ·	16. <u>Da</u> t	e Comple	ted		17.		s (DF, RK	B, RT		
	06/20/0	3		0	6/24/03				X Read	y to Prod.			7258'	GL		
18. Total D	epth: MI	,	3750	' 119 P	lug Back T.D.	: MD	3705		/26/05	20. Depth	Bridge	Plug Set:	MD 3'	705'		
10. 10	TV		3730		nag Duon 1.D	TVD	3703			-vp.			TVD			
				.ogs Run (Subr	nit copy of each	ch)			l	well cored			Yes (Sub			
INDUCT	TON, DE	NSITY	, CBL	-						DST run?		_	Yes (Sub			
									Dire	ctional Sur	vey? L	1 140	168 (Suom	п сору)	
23. Casing	and Liner R	Lecord (R	eport a	ll strings set in	well)	Jan 6	7	377	201- 0	Slurry V			Т		······································	
Hole Size	Size/Grade	Wt. (#/	ft.)	Top (MD)	Bottom (M	D) i -	ementer opth		Sks. & Cement	(BBL)	- 6	Cement	Top*	Aı	mount Pulled	
12-1/4"	8-5/8"	24#		0,	262'				YPE III 36.5			0' CIR		0'		
7-7/8"	5-1/2"	15.5	#	0' 3750'			117		'0 sx			0' CIR		0'		
					<u> </u>			<u> </u>								
	<u> </u>	L			<u> </u>			<u> </u>			L_					
24. Tubing Size	Depth Se	+ (MD)	Docke	r Depth (MD)	Size	Donth S	Cet (MID)	Dacker D	epth (MD)	Siz	<u> </u>	Dent	h Set (ME	<u>, T</u>	Packer Set (N	<u>(U)</u>
1-1/2"	362		racke	i Depai (MD)	3126	тосры з	et (MID)	acker D	epui (MD)	312		1 Dept	ar Set (IVAL	' '	acker ber (1	<u> </u>
					······································							1		\top		
25. Produc	ing Intervals	S				26. Pe	erforation	Record								
	Formation			Тор	Bottom		erforated			Size	No	. Holes			Status	
A) Basi	n Fruitlar	nd Coa		3495'	3580'	350	8'-12', 3	3524'-34	4'	·	 	56	<u> </u>	4	SPF	
B)			-									-	 			
C)	iracture Tre	otment (ement '	Squeeze, Etc.	1				L		<u> </u>		~:45°7	1.70.	万26万 ×	
	Depth Inter		CHICIR .	squeeze, Etc.				Amount	and type o	f Material			A TOP	<u> </u>	2 / 3	
3	508' - 35	534'		1000 gal. n	nethanol,	600 gal.	10% F	ormic	acid & N	12		18	<u> </u>	نستوبز چوا	.a. 0	
												//00	129	N 20	00 (<i>?</i> ?
20 P 1					-			,				<u> 16~</u>			TE AND	\leq
Date First	tion - Interv Test	al A Hours	Test	Oil	Gas	Water	Oil Grav	ii.	Gas		Droduo	tion Metho	- 150 € - 150 €	2 5 15 90 47	2. <u>Dao</u>	يد
Produced	Date	Tested	Product	1		BBL	Corr. Al	-	Gravity		roude	don wedge	a Olling	DIE	(j., 3)	(ب
08/25/05	08/26/05	2		>	8						<u> </u>	1, id.	Flow	ng	<u></u>	<u> </u>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Нг. Rate	Oil BBL		Water BBL	Gas : Oi Ratio	il	Well Statu	3			X. 9. 34	16,	Q Land	
3/4"	PSI		-	>	98	36)		ł			Produ	cing	e, U	U ALL	
	ction - Inter	val B														
Date First Produced	Test Date	Hours Tested	Test	Oil tion BBL		Water	Oil Grav		Gas		Produc	tion Metho	d			
* YOURNER	vaic	, COICU	Product	TOTAL DEPT	MCF	BBL	Corr. Al	LI	Gravity							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	1 .	Water	Gas : O	il	Well Statu	\$	Δ	MEDI	EOFC:		CORD	
Size	Flwg. SI	Press.	Rate	BBL	MCF I	BBL	Ratio				or to		COM C 1000	n & cyppy	C. P.1 8P3	
(See instru	L	paces for	additio	nal data on rev	erse side)				1			.1111	12:2	MA		
,																

Date First Test Hours Tested Dil Gas Water Produced Date Tested Production BBL MCF BBL Corr. API Choke Tbg. Press. Csg. Press. Size Firwg. SI Test Hours Test Date First Production Date Tested Date Tested Date Tested Dil Gas Water BBL Ratio Test Hours Test Oil Gas Water BBL Ratio Test Oil Gas Water Corr. API Well Status Production Method Production Method Test Oil Gas Water Oil Gravity Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Fiwg. Press. Rate BBL MCF BBL Ratio		*-•													
Producted Date Total Production oBS MCT BBL Corr. APT	28b. Production - Interval C														
Clabe Big Press	Date First	Test	•			4	1		Gas Gravity	Production Method					
Size Proc.	Produced	Date	Tested	Production	BBL	MCF	BBL	Сонт. АРІ							
Size Production Interval D Date First Total Total	Choke	Tbg. Press.		1			1	1	Well Status						
Discrete Test Test Test Test Test Test Test Trodection BBI. MCF BBI. MCF BBI. Corn. Art Cost. Gravity Production Method MCF BBI. MCF BBI. Ratio Size Corn. Art Cost. Cost. Cost. Cost. Cost. Cos	Size		Press.	Rate	BBL	MCF	BBL	Ratio							
Treated Date Treated Production BBL MCF BBL Corr. APT	28c. Production - Interval D														
Code The Press Cog Three C	Date First	Test	Hours		*	3			Gas Gravity	Production Method					
Size Press Press Rate BBL MCF BBL Ratio	Produced	Date	Tested	Production	BBL	MCF	BBL	Сопт. АРІ							
Standard	Choke	1.0													
Solid 30. Summary of Percus Zones (Include Aquifers) 31. Formation (Log) Markers 32. Additional remarks (include plugging procedure): JICARILLA 29-02-33 #2 FRTC Producing as a commingled PC/FRTC 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg/d.) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Sam Jose survey 3. DST Report 4. Directional Survey 3. Sam Jose survey 3. DST Report 4. Directional Survey 3. Sam Jose survey 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg/d.) 3. Sam Jose survey 3. Som Jose survey 3. Som Jose surface 3. DST Report 4. Directional Survey 3. Sam Jose survey 3. DST Report 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 3. DST Report 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 3. Interest survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 3. DST Report 4. Directional Survey 3. Sam Jose survey 3. Interest survey 3. Interest survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 3. Interest survey 3. Interest survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 3. Interest survey 3. Interest survey 3. Interest survey 4. Directional Survey 3. DST Report 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 3. DST Report 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 3. Sam Jose survey 4. Directional Survey 5. Sam Jose survey 5. Sam Jose survey 5. Cone Analysis 7. Other. 36. I hereby certify that the foregoing and estached information is complete and correct as determined from all available records (see attached instructions)	Size	Size Flwg. Press. Rate BBL MCF BBL Ratio													
30. Summary of Porous Zones (Include Aquifers): Show all important zones of provisity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth San Jose Surface Nacimiento 2506' Ojo Alamo 2870' Kirtland 3280' Fruitland 3495' Pictured Cliffs 3580' Lewis 3645' 32. Additional remarks (include plugging procedure): JICARILLA 29-02-33 #2 FRTC Producing as a commingled PC/FRTC 33. Circle enclosed attachemets: 1. Electrical/Machanical Logs (1 full set red/d.) 5. Sundry Notice for plugging and connent verification 5. Core Analysis 7. Other: 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mike Pippin, 505-327-4573 Title Petroleum Engineer (Agent)	29. Disposition of Gas (Sold, used for fuel, vented, etc.)														
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Formation Top Bottom Descriptions, Contents, etc. Name Top Moss Depth	tests,	including de	t zones of p pth interval	orosity and tested, cush	contents ther tion used, tin	eof: Cored in the tool open, :	intervals and flowing and	l all drill-stem shut-in pressures							
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Signature Date June 19, 2006	Name	e (please prin	a)	Mike P	ippin 5	05-327-4	573	Title	Petroleur	n Engineer (Agen	1)				
	Signa	ature		Mid	Dusp	lis		Date	June 19,	2006					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un States any false, firstitious or fraudulent statements or representations as to any matter within its jurisdiction.