Petr. Engr. (Agent) E-mail Address mike@pippinllc.com

6/14/06

Phone:

505-327-4573

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District.II 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number Black Hills Gas Resources, Inc. c/o Mike Pippin LLC 505-327-4573 013925 3104 N. Sullivar 3 Reason for Filing Code/ Effective Date Farmington, NM 87401 "Permit Clean-up Program for Black Hills" New Well ⁵ Pool Name ⁶ Pool Code ⁴ API Number East Blanco Pictured Cliffs 72400 30 - 039-29315 Well Number ⁷ Property Code ⁸ Property Name 34911 Jicarilla 29-02-5 II. 10 Surface Location Ul or lot no | Section | Township Range Lot.ldn Feet from the North/SouthLine Feet from the East/West line County 425' 29N 2W RIO ARRIBA P 425' **SOUTH EAST** 11 Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County SAME. 12 Lse Code ¹⁵ C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Gas Connection Producing Method F 6/11/05 III. Oil and Gas Transporters ¹⁹ Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location ¹⁸ Transporter **OGRID** and Address and Description Black Hills Gas Resources, Inc. 013925 350 Indiana St. Suite 400 G Golden, CO 81401 O 有效性从 IV. Produced Water ²⁴ POD ULSTR Location and Description V. Well Completion Data ²⁷ TD 25 Spud Date 28 PBTD ²⁹ Perforations 30 DHC, MC Ready Date DHC Pending DHC 4/9/05 6/10/05 MD 3862' 3836' 3732' - 3814' 3730 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 34 Sacks Cement 12-1/4" 8-5/8" 24# 263 175 sx 7-7/8" 5-1/2" 15.5# 3854 680 sx 2-3/8" 4.7# J-55 3803 Will produce up tubing commingled with FRTC VI. Well Test Data 35 Date New Oil Gas Delivery Date **Test Date** Test Length Csg. Pressure 39 Tbg. Pressure 6/11/05 5/10/05 24 hrs ⁴² Oil 44 Gas 43 Water 45 AOF 41 Choke Size Test Method 411 MCF/D Flowing 6-23-06 OIL CONSERVATION DIVISION ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: SUPERVISOR DISTRICT # 3 Printed name: Mike Pippin Title: Approval Date:

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