Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVED
OMB No.	1004-0135
Expires Ju	dy 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an		Jicarilla Contract 459	
		6. If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD)	for such proposals.	நா dicarilla Apache Tribe
			7. If Unit or CA/Agreement, Name and/or N
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse sideRECE	IVED
1. Type of Well OTO FARMS		IGTON HM	
Oil Well X Gas Well Other		8. Well Name and No.	
2. Name of Operator			Jicarilla 459-17 #24
Black Hills Gas Resources	, Inc. c/o Mike F	Pippin LLC (Agent)	9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-039-29324
3104 N. Sullivan, Farmington	n, NM 87401	505-327-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		E. Blanco PC & Basin FRTC	
		& Cabresto Canyon Tertiary	
1795' FNL & 425' FEL (SE/NE) Unit H		11. County or Parish, State	
Sec. 17, T30N, R3W			Rio Arriba County, New Mexico
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Production X Fracture Treat Reclamatio	(Start/Resume) Water Shut-Off on Well Integrity
Subsequent Report	Casing Repair Change Plans	☐ New Construction ☐ Recomplete ☐ Plug and Abandon ☐ Temporaril	Other
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved opera	or recomplete horizontally, give s will be performed or provide the tions. If the operation results in	ils, including estimated starting date of any pro- substrace locations and measured and true vertica Bond No. on file with BLM/BIA. Required sal a multiple completion or recompletion in a new only after all requirements, including reclamation,	l depths of all pertinent markers and zones. becquent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once
"This is part of the Permit			
			Pressure test csg to 2000 psi - OK.
		al 112 holes. Breakdown each s	•
		choke. Stablized @ 20# for 2 hi	
		0', 3668'-70'. Total 40 holes. Tr	
			etrieve RBP @ 3725' & TOH. Set
arrowset PKR @ 3401' with 2			
each perf set w/100 gal. acid	 Fraced Tertiary w/9: 		F. Total 64 holes. Broke down an out after frac & tested Tertiary 03 cf) cmt. Re-squeeze w/190

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Petr. Engr. (Agent) Signature June 22, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Taise, Returning of the United States and Taise, Re fraudulent statements or representations as to any matter within its jurisdiction.

JUN 2 3 2006

sacks (138 cf) cmt. Drill out & pressure test SQ holes - OK. Set RBP @ 2401'.