

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03188

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #65F

9. API WELL NO.

30-039-29554

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T29N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW), 480' FNL & 15' FWL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED

4/8/06

16. DATE T.D. REACHED

4/15/06

17. DATE COMPL. (Ready to prod.)

5/26/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 6734' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8128'

21. PLUG, BACK T.D., MD & TVD

8126'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - 5530' - 5954'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	230'	12-1/4"	Surface: 150 sx (181 cf)	12 bbis
7"	20#, J-55	4099'	8-3/4"	Surface: 700 sx (1515 cf)	70 bbis
4-1/2"	11.6#, N-80	8128'	6-1/4"	TOC @ 3500'; 890 sx (969 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7991'	
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesaverde all @ 1 spf
MEN-5823' - 5827
PLO- 5850-5862'; 5883-5899'; 5910-5920'; 5946-5954'
CH - 5530'-5534'; 5542-5554'; 5560-5572';
MEN- 5602'-5614'; 5654'-5660'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5823' - 5954'	124,387#/20/40 brady sand w/1448 fluid & 1,368,800 scf N2
5530' - 5660'	95,822# 20/40 Brady sand w/1179 fluid & 1,321, 400 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
5/26/06	1	2"	→		66 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
FTF SI - n/a	SICP-450#	→		1584 mcfd	8 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a DHC'd MV/DK well commingled per DHC 2026AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

6/5/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 6 2006

FARMINGTON FIELD OFFICE

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2873'	3073'	White, cr-gr ss.	Ojo Alamo	2873'	
Kirtland	3073'	3378'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3073'	
Fruitland	3378'	3678'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3378'	
Pictured Cliffs	3678'	3878'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3678'	
Lewis	3878'	4683'	Shale w/siltstone stringers	Lewis	3878'	
Huerfano Bentonite			White, waxy chalky bentonite	Huerfano Bent.	XXXX'	
Chacra	4683'	5273'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4683'	
Mesa Verde	5273'	5593'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5273'	
Menefee	5593'	5868'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5593'	
Point Lookout	5868'	7128'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5868'	
Gallup	7128'	7828'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7128'	
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Mancos	XXXX'	
Greenhorn	7828'	8003'	Highly calc gry sh w/thin lmst.	Greenhorn	7828'	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8003'	
Dakota	8003'	8178'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			