

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5113-21
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
8. Well Number #301 SWD
9. OGRID Number 217817
10. Pool name or Wildcat Morrison Bluff Entrada

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>L</u> : <u>1643</u> feet from the <u>South</u> line and <u>1006</u> feet from the <u>West</u> line Section <u>16</u> Township <u>31N</u> Range <u>R8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6621' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/25/06 MIRU. GIH w/gauge rings to 7358', then to 8300', then to tried to get 2.710 ring to past 8107'. FN @ 8378'. COOH & RD Slickline. 4/29/06 PT Master valve & tbh head - had no communication @ 1800#. Test DH - had communication between tbh & casing. Pull BPV. 5/23/06 MIRU Basin Perforations. RIH w/Baker inflatable bridge plug an ran & set below 7" production packer @ 3832'. COOH & LD WL. Opened tbh, no flow. Found 7" packer failure. 5/24/06 MIRU Key #22. RU & PT pump= ok Disconnect & DN injection side of tbh manifold. RIH, latched & released inflatable BP @ 8332'. LD. Circ 3-1/2" tbh w/FW & replaced packer fluid w/FW. GIH w/CIBP @ 8359'. PT t/1700#-OK. Set 3-1/2" 2-way BPV in 7-1/6" tbh hanger, ND 3-1/8" upper tree & NU 5M BOPE. PT - found tbh hanger leaking. Release seal assembly from packer & strip out TBG hanger. Strip & tally out 3-1/2" tbh. RIH w/computalog - and ran casing inspection log from 8350' - 6896'. Received approval from Steve Hayden/OCD 6/2/06 to set 7" production packer below 8212'.

COOH & RD loggers. RIH w/packer assemble & set @ 8230'. Milled out ext pkr 8232-8238'. COOH & RD WL. TOH & LD tbh. 6/8/06 MU RBP & GIH w/BP & set @ 1020'. Load & PT casing to 2000#/OK. Dug around tbh head to replace seals. Replaced. PT-2000#/30 Min. Good test. GIH & retrieved RPB @ 1020'. LD. Load 3-1/2" tbh w/FW while swapping out tbh floats. TIH w/new producing tbh to 8200', spaced out & land seal assemble w 262 jts 3-1/2" EUE 8rd tbh @ 8198'. Latch in seal assembly @ packer / 8230'. RD floor, ND BOP, NU Master valve assembly. PT - OK. RU slickline & punch hole in SN nipple @ 8237' GL/8253'KB. Pull BP. COOH & RD slickline. Perform 7" casing & 3-1/2" tbh annulus /packer @ 8230' integrity test - MIT to 780 psi/30 min. OK witnessed by Henry V. / OCD. RD & released rig 6/12/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/26/06
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JUN 29 2006
Conditions of approval, if any: