

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs NM 99240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220S. St.Francis Dr. Santa Fe NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33597 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Moseley 8. Well No. 1 R 9. Pool name or Wildcat Basin Fruitland Coal		
2. Name of Operator Robert L. Bayless, Producer LLC 3. Address of Operator P.O. Box 168, Farmington, NM 87499 4. Well Location Unit Letter L : 2554 Feet From The South Line and 708 Feet From The West Line Section 2 Township 30N Range 12W NMPM San Juan County			10. Date Spudded 06/14/06 11. Date T.D. Reached 06/19/2006 12. Date Comp. (Ready to Prod.) 07/3/06 13. Elevations (DF & RKB, RT, GR, etc.) 5855 GR 14. Elev. Casinghead		
14. Total Depth 2315		16. Plug Back T.D. 2235		17. If Multiple Comp. How Many Zones? 18. Intervals Drilled By XX	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2092 - 2186 Fruitland Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GSL, CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 #	138	8 3/4"	121 sx (143 ft3) Class G	None
4 1/2"	10.5 #	2304	6 1/4"	185 sx (398 ft3) Premium Lite	None
				Hi Strength Cement	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	2190	None

26. Perforation record (interval, size, and number) 2092 -2186 .41" 90 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2092 - 2186</td> <td>750 gals 15% HCL Acid - 68,000 gals</td> </tr> <tr> <td></td> <td>Silver Stim LT w/148,000 lbs 20/40 sand</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2092 - 2186	750 gals 15% HCL Acid - 68,000 gals		Silver Stim LT w/148,000 lbs 20/40 sand				
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28. PRODUCTION							
Date First Production 7/3/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-in) Shut-in	
Date of Test 7/3/2006	Hours Tested 3	Choke Size 3/4"	Prod'n For	Oil - Bbl.	Gas - MCF No Flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No Flow	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 0							

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Albert Aranda
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31. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signature Printed Name Habib Guerrero Title Engineer Date 7/6/2006 E-mail Address hguerrero@ribayless.com			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 622 ft	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1838 ft	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2092 to 2186 No. 3 from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology