State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

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220 S. St. Franc	cis Dr., Sa	,				-							AMENDED REPORT		
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1 Operator n									2 OG	RID Nun	ber				
Black Hills (urces, Inc. c	o Mike Pi	ppin LLC	505-	327-4573					013925				
3104 N. Sulli				_		_	or Black Hills"				Filing Code/ Effective Date				
Farmington,			<u>nit Clea</u> I Name	in-up P	rogi	ram for	Black H	ills"		N	ew Wel				
⁴ API Number		⁶ Pool Code													
7 Property Code East Blanco Pictured Cliffs 8 Property Name							97036								
⁷ Property C		° Pro	perty Nan	ae	_		⁹ Well Number								
347															
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11 Bo	ttom H	ole Location	on												
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12 Lse Code		ucing Method	ethod ¹⁴ Gas Connection ¹⁵ (C-129 Peru	129 Permit Number 16 (C-129 Effective Date 17 C-129 Expiration Date					
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III. Oil a	and Ga	s Transpoi	rters						_	¢.					
18 Transpor		¹⁹ Transporter Name				20 POD 21 O		∕G			22 POD ULSTR Location				
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²⁵ Spud Da 4/4/05	Complete Size	26 Ready	Date 5	z & Tubis	3768	P	²⁸ PB7 3745	TD .	36	9 Perforat	ions	S. B.	DHC, MC		
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Run pkr leakage test by 8-15-2006

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