

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24027

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State Com AI

8. Well Number 33E

9. OGRID Number 217817

10. Pool name or Wildcat
Basin Fruitland Coal

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6502

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

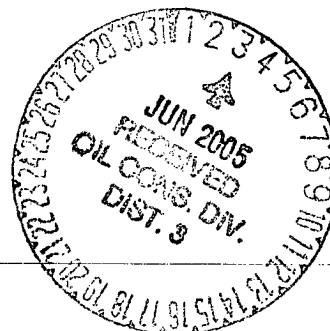
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips plugged and abandoned this well on 5/20/2005. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Analyst DATE 06/02/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Phone No. (832)486-2463

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 7-14-06
Conditions of Approval (if any):

Inactivate, 05/12/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452402700	SAN JUAN	NEW MEXICO	NMPM-27N-09W-32-D	1,175.00	N	1,180.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,502.00	0° 0' 0" N	0° 0' 0" E	04/25/1981				

05/12/2005 12:30 - 05/12/2005 17:00

Last 24hr Summary

Road rig to location. Very long rig move. Spot equipment. Rig up. Shut down.

05/13/2005 06:30 - 05/13/2005 17:00

Last 24hr Summary

Held safety meeting. Check well pressures. Bradenhead - 0 psi. Tbg - 150 psi. Csg - 150 psi. Blow well down, and kill. NDWH & NUBOP. Tested BOP - OK. POOH with 69 jts of 2 3/8" tbg, SN with plunger and MS collar. Bottom jt had 2 holes. RIH with 3 7/8" bit, bit sub and 2 3/8" tbg. Tagged fill @ 2325'. Load hole and established circulation. Drilled and circulated sand, cement and drilled up CIBP @ 2400'. Lay down swivel. Shut in and secure well.

05/16/2005 06:30 - 05/16/2005 14:30

Last 24hr Summary

Held safety meeting. Check well pressures. Bradenhead - 0 psi. Tbg - 160 psi. Csg - 160 psi. Kill well w/ 30 bbls. PU tbg, TIH, tag TOC on next plug @ 5640. Contact NMOCD & wait on orders. NMOCD required us to set plug across holes in csg 4286'-4542'. LD tbg to 4600' & TOH. Pumped 55 bbls down tbg w/ no returns. Pump plug #1 w/ 41 sx, 54.12 cu/ft, Type III cmt @ 14.8 ppg. 4599'-3994'. Csg started circ w/displacing. Pumped 55 bbls down tbg w/ no returns. Csg started circ w/displacing.

05/17/2005 06:30 - 05/17/2005 14:30

Last 24hr Summary

Held safety meeting. Check well pressures. Bradenhead - 0 psi. Tbg - 0 psi. Csg - 0 psi. TIH tag TOC @ 4260'. TOH. RU WL RIH & perf @ 3876' w/3- 3 1/8 HSC. PU Cmt Ret, TIH & set @ 3807'. Press test tbg. Test failed. Sting out of CR. Drop standing valve. Press test, test failed. Hole in tbg. TOH. Found holes in 3 jts. TIH & test 1000#. Retrieve standing valve. Load csg, sting in. Estab rate @ 2 bpm @ 500#. Pump Plug #2 w/ 47 sx Type III cmt @ 14.8 ppg. 3876'-3776'. Est TOC w/ excess 3704'. 35 sx outside csg, 5 sx under CR & 7 sx on top. TOH & WOC per NMOCD Rep. Secure, SDFN.

05/18/2005 07:30 - 05/18/2005 16:30

Last 24hr Summary

Shut dn for Training. LOTO, Confined Space Entry & Hot Work.

05/19/2005 06:30 - 05/19/2005 16:30

Last 24hr Summary

Held safety meeting. Ck press, well dead. TIH & tag TOC @ 3671'. LD tbg to 3146' & TOH. RIH w/ WL & perf @ 3225' w/ 3- 3 1/8 HSC. POOH. TIH w/cmt ret & set @ 3175'. Sting out & load csg. Sting in estab rate @ 2 bpm @ 500#. Pump Plug # 3 w/ 50 sx, 66 cu/ft, Type III cmt @ 14.8 ppg. 3225'-3125'. Est TOC w/ excess 3013'. 35 sx outside csg, 4 sx below cmt ret, 11 sx on top. LD tbg to 2359'. Pump plug # 4 w/ 50 sx, 66 cu/ft, Type III cmt @ 14.8 ppg w/ 1% CaCl. 2359'-2025'. Est TOC w/ excess 1612'. LD tbg to 1630' & TOH. WOC per NMOCD. TIH & tag TOC @ 1695'. LD tbg to 1569'. Load csg. Pump Plug #5 w/ 24 sx, 31.68 cu/ft, Type III cmt @ 14.8 ppg. 1569'-1298'. Est TOC w/ excess 1216'. LD all tbg. RIH w/ WL & perf @ 341' w/ 3- 3 1/8 HSC. Att to best circ out BH. Pumped 30 bbls no circ or blow. Hook up to BH pumped 4 bbls (91') press to 1000# & held. App by NMOCD to set plug 391'-100'. TIH to 403' & load csg. Pump Plug # 6 w/ 62 sx, 81.84 cu/ft, Type III cmt @ 14.8 ppg. 403'-100'. Mixed 30 sx & circ good cmt out csg. LD all tbg. Mix 32 sx & bullhead Dn csg & disp to 100'. SIW, WOC. Secure. SDFN.

05/20/2005 06:30 - 05/20/2005 11:15

Last 24hr Summary

Held safety meeting. Ck press. 0. Open well. TIH & tag TOC @ 108'. LD tbg. Est circ out Bradenhead & circ clean. Pump Plug #7, Surf Plug, w/ 34 sx, 44.88 cf Type III cmt @ 14.8 ppg. 90'-surf. Circ good cmt out BH. SIW. RD floor. ND BOP. Dig out & cut off Wellhead. Csg & Annulus full. Install Dry Hole Marker w/ 35 sx Type III cmt @ 14.8 ppg. RD Rig & cut off anchors. Clean location. MOL. Well P&A'd. Final Report.