

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator **Huntington Energy, L.L.C.**3. Address **6301 Waterford Blvd., Suite 400, Oklahoma City, OK
73118**3a. Phone No. (include area code)
405-840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NWNE, Lot B, 1085' FNL & 1610' FEL**At top prod. interval reported below **same**At total depth **same**14. Date Spudded
05/15/200615. Date T.D. Reached
05/23/200616. Date Completed **06/03/2006**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6471' KB18. Total Depth: MD **7291'**
TVD19. Plug Back T.D.: MD **7068'**
TVD20. Depth Bridge Plug Set: MD **7108', 7073'**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR, CCL CBL, RST22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	353'		260 sx	55	Cir	18 bbls
7 7/8"	4 1/2"	11.6#	Surface	7290'	Lead	700 sx	239	Cir	90 bbls
					Tail	900 sx	235		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6997'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	6854'	7130'	7112'-7128'	0.41"	26	Inactive (CIBP @ 7108')
B)			7077'-7103'	0.41"	34	Inactive (CIBP @ 7073')
C)			6944'-7063'	0.41"	92	Active
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7112'-7128'	550 gals 7 1/2% NEFE HCL
7077'-7103'	500 gals 7 1/2% NEFE HCL
6944'-7063'	53631 gals of 70Q 20# foamed X linked gel containing 125143# of 20/40 sand & 1,869,038 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	05/31/2006	3	→			57			Swab
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive-Water Bearing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	06/01/2006	2	→		TSTM	57.1			Swab
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive-Water Bearing	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/03/2006	06/03/2006	24	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 480	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
24/64			→		1680	22			Producing

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Point Lookout	4780'	5026'	Sandstone, vf-fg, mod srtd, calc, sl arg, pr-fr por, water &/or gas	Point Lookout	4780'
Dakota	6854'	7130'	Sandstone with intbd shale, vf-med gn, sl-v arg, sil, pr-fr por, gas & water-bearing	Mancos	5026'
				Niobrara/Gallup	5957'
				Juana Lopez	6413'
				Greenhorn	6739'
				Graneros	6801'
				Dakota	6854'
				Morrison	7130'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

07/07/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.