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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

API 30-045-05973

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	6/5/2006 Operator		Burlington Resources Oil & Gas	
Lease Name_	HUERFANO UNIT N	P_Well No 116	Location: U C Sec. 11 Twp. 026N Rge. 010W	
Pressure (Flowing) Dwt	Tubing 139 Inte	ermediate Casing1 Bradenhead0_	
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.				
TIME:	PRESS INTERMEDIATE	SURES: CASING	BRADENHEAD INTERMEDIATE FLOWED: FLOWED:	
5 Min.		1	Steady Flow	
10 Min			Surges	
			Down to Nothing	
			Nothing X	
			Gas	
			Gas & Water	
			Water	
16				
	d flowed water, check	·	Remarks:	
			Ending: BH Press.: 0 Interm. Press.	
-			Actual formation is unverified due to dual wellhead being unmarked. Actual casing psi is	
			zero due to no casing valved installed on	
			wellhead.	
Black			B. BORIN BANEY	
			By ROBIN DANEK 308 Lease Operator	
			Position	
		A AB TO	y	
		W 3000 0 W. F.	Witness	
			Multiple slimbol well.	
	KO.	100 mm	Multiple slimbol well. 3 strings of tibing	
	<u> </u>	69,9,7,3°	all cemented in place	
			Con Contains	

DPNO: 5306002

SPUD DATE: 10/11/60 PLETION DATE: 10/28/60

AKOTA (PRORATED GAS)

Huerfano Unit NP 116

T026N R010W Section 011 Unit C 990 FNL & 1652 FWL SAN JUAN COUNTY, NM

Latitude Longitude N36 28.673

W107 47.313

Current Wellbore

FORMATION TOPS:

GL Meter: 0 DK Meter: 72840

Ojo Alamo 1408'

API Number: 30045059730000

GL AIN: 5306001

DK AIN: 5306002

Kirtland 1526' Fruitland Coal 2096'

Pictured Cliffs 2278'

Lewis 2391'

Cliff House 3875'

Menefee 3964'

Point Lookout 4706'

Mancos 4937

Gallup 5790'

Greenhorn 6674'

Graneros 6729'

Dakota 6840'

WORKOVER HISTORY:

10/21/2003

P&A Gallup

Cleanout Dakota string

CASING RECORD: 9-5/8" 32.3# H-40 set @ 304' (hole size = 13-3/4") Cemented w/ 300 sx to surface TOC @ 1676^t (by calc @ 75% eff) **CASING RECORD:** 1-1/4" 2.4# J-55 set @ 2457' (hole size = 8-3/4") Cemented w/ 170 sx TOC @ 5263' (by calc @ 75% eff) **GALLUP PERFORATIONS:** 5996' - 6192' **CASING RECORD:** STIMULATION: 2-7/8" 6.4# J-55 set @ 6276' (hole size = 8-3/4") 60,000 gal oil, 50,000# sd Cemented w/ 326 sx TOC @ 6538' (by calc @ 75% eff) DAKOTA

CASING RECORD:

Cemented w/ 81 sx

2-7/8" 6.4# J-55 set @ 7029' (hole size = 6-1/4")

PBTD: 7029' TOTAL DEPTH: 7030'

PERFORATIONS: 6840' - 6884' STIMULATION:

60,000 gal wtr, 50,000# sd