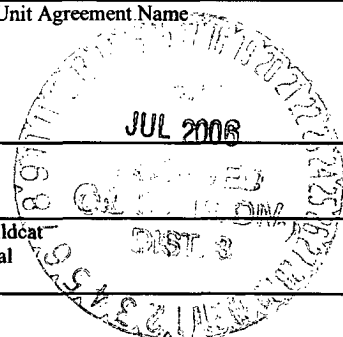


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-31768  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No. N/A
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  FRPC 17  
2. Name of Operator Lance Oil & Gas Company, Inc.		8. Well No. 1
3. Address of Operator P. O. Box 70, Kirtland, NM 87417		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location  Unit Letter <u>G</u> : <u>1,914</u> Feet From The <u>North</u> Line and <u>1,449</u> Feet From The <u>East</u> Line  Section <u>17</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County		
10. Date Spudded 1/19/2006	11. Date T.D. Reached 1/31/2006	12. Date Compl. (Ready to Prod.) 07/08/06
13. Elevations (DF& RKB, RT, GR, etc.) 5256' GR		14. Elev. Casinghead
15. Total Depth 1,400' KB	16. Plug Back T.D. 1,349' KB	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal
20. Was Directional Survey Made Yes, filed on February 22, 2006		21. Type Electric and Other Logs Run HRI/GR, SDL/DNL/GR & CBL/GR
22. Was Well Cored No		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	183.82' KB
5-1/2"	15.5#	1,390' KB
HOLE SIZE		CEMENTING RECORD
12-1/4"		200 sx STD
7-7/8"		130 sx Type III
AMOUNT PULLED		N/A
N/A		N/A
24. <b>LINER RECORD</b>		
SIZE	TOP	BOTTOM
2-3/8"	1,055' KB	PACKER SET
SACKS CEMENT		SCREEN
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED		986 - 995' KB
350 gals 15% HCl, flushed w/20 bbls 2% KCL		908 - 912' KB
150 gals 15% HCl, flushed w/20 bbls 2% KCL		Both intervals frac'd with
30,925 gals cross-linked gel containing 100,000# of 16/30 mesh brady sand		28. <b>PRODUCTION</b>
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) SI:WOPL		Date of Test
Hours Tested	Choke Size	Prod'n For Test Period
Oil - Bbl	Gas - MCF	Water - Bbl.
Gas - Oil Ratio	Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
Water - Bbl.	Oil Gravity - API - (Corr.)	29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By		30. List Attachments
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tod H Haanes</u> E-mail Address <u>thaanes@westerngas.com</u>		Printed Name <u>Tod H. Haanes</u> Title <u>Production Engineer</u> Date <u>7/13/2006</u>  <u>7-17-06</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Middle Fruitland Coal 985'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Basal Fruitland Coal 906'
T. Tubb	T. Delaware Sand	T. Todilto	T. Pictured Cliffs Sandstone 1,043'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology