

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM
Unit G (SWNE), 2295' FNL & 2060' FEL, Sec. 13, T31N, R8W NMPM

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FARMINGTON NM

5. Lease Number
NMNM-82815
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

9. Lewis Park #1E
API Well No.

10. 30-045-33390
Field and Pool
Blanco MV/ Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : 7" CSG. & 4-1/2" CSG.

13. Describe Proposed or Completed Operations

6/29/06 TIH w/ 8-3/4" bit & tagged cmnt @ 235'. Drill to Int. TD @ 4106'. Circ. hole. RIH w/ 5 jts of 7" csg 23#, J-55 LT&C & 66 jts 20# J-55 ST&C) csg set @ 4096'. Pumped pre-flush w/ 10 bbls FW + 10 bbls of mud clean + 10 bbls of FW ahead of scavenger cmnt. - 19 sx (57 cf - 10 bbls) slurry w/ 3% CaCl₂, .25#/sx Celloflake, 5 #/sx LCM-1, .40% FI-52, .40% SMS, 8% Bentonite., lead w/ Premium Lite cmnt. w/ 521 sx (1108 cf - 198 bbls) w/ 3% CaCl₂, .25#/sx Celloflake, 5 #/sx LCM-1, .40% FI-52, .40% SMS, 8% Bentonite. Tailed w/ 90 sx (124 cf - 22 bbls) Type III cmnt. w/ 1% CaCl₂, .25 #/sx Cello-Flake, .20 % FI-52. Bumped plug & displaced w/ 165 bbls of FW, bumped plug, circ. 80 bbls of cmnt. to surface. ND BOP. WOC, NU BOP & "B" sec. 7/2/06 PT csg 1500 psi/ 30 min. ok. TIH w/ 6-1/4" bit & tagged @ 4106'. D/O cmnt, drilled ahead to TD @ 8390' (TD) reached 7/5/06, circ. hole. RIH w/ 196 jts 4-1/2" (53 jts. 11.6# J-55 LT&C csg. & 143 jts 10.5#, J-55 ST&C csg) set @ 8385'. RU csg.crew. Pumped pre-flush of 10 bbls spacers ahead of 5 bbls scavenger cmnt. Tailed w/ 118 sx Premium Lite. Dropped plug, displaced w/ 133 bbls of FW, plugged down @ 20:00 hrs 7/6/06, WOC, ND BOP, RD & released @ 06:00 hrs on 7/6/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson

Title Regulatory Analyst Date 7/7/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 10 2006

FARMINGTON FIELD OFFICE

NMOCD