Form 3160-4 February 2	orm 3160-4 February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							FORM APPROVED OMBNO 1004-0137 Expires: March 31, 2007					
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No. 078880			
a. Type of Well Oil Well Gas Well Dry Other 10 Jul 3 7 7 3 1									6. If Indian, Allottee or Tribe Name				
b. Type of (of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other Of Operator Huntington Energy, L.L.C.									Canyon Largo Unit 8. Lease Name and Well No.			
3. Address 6301 Waterford Rivd Suite 400 Oklohomo City OK 3a Phone No. (include area code)								9.	Canyon Largo Unit #469 9. AFI Well No.				
	Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118 Sa Phone No. (include area code) 405-840-9876									30-039-29381			
4. Location	Location of Well (Report location clearly and in accordance with Federal requirements)*								10.	O. Field and Pool, or Exploratory Basin Dakota			
At surfa	At surface SWNW Lot E, 1560' FNL & 1130' FWL								-	11. Sec., T., R., M., on Block and			
At top p	At top prod. interval reported below same									Survey or Area Sec 15-25N-7W			
At total depth same									1	County Rio Arr	or Parish iba	13. State NM	
•	4. Date Spudded 15. Date T.D. Reached 16. Date Completed 03/30/2006 02/06/2006 02/15/2006 D&A 7 Ready to Prod.								17. Elevations (DF, RKB, RT, GL)* 6840' KB				
18. Total De	epth: MD 7	MD 7429'	20. Depth Bridge Plu				ng Set: MD TVD						
	lectric & Othe		h) 22. Was well cored? Was DST run? Directional Surv			✓ N	✓ No Yes (Submit report)						
23. Casing	and Liner Re	cord (Rep	ort all strings	set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. of Type of Ceme		Slurry V (BBL		Cement	Top*	Amount Pulled	
12 1/4"	8 5/8"	24#	Surface	339' KB		260 sx		55 bbls		Cir		10 bbls	
7 7/8"	4 1/2"	11.6#	Surface	7429'KB	Lead Tail	700 sx		244 bb 235 bb		Cir		10 bbls	
					180	700 31	#						
24 Tubing	Record												
Size				Depth (MD) Size		Packer Depth ((MD) Size		ze	Depth	Set (MD)	Packer Depth (MD)	
2 3/8"	7097'		<u>-</u>										
25. Produc	ing Intervals		1		26. Pertoratio		1	. 1	Nt. 77	1 1		arf Ctabus	
Formation Top Bottom A) Dakota 6973' 7270'								ze	No. Holes			Perf. Status	
A) Dako	ta		6973'	7270'	6973' - 7202'		.41"	" 74			Active		

B)
C)
D)

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval
6973'-7202'
58,644 gal of 70Q 20# Foam x-linked gel containing 77852# 20/40 sand & 1,384,966 SCF N2

28. Production - Interval A Hours Tested Oil BBL Gas MCF Oil Gravity Corr. API Produced Gravity 05/22/2006 05/24/2006 80 563 0 Choke Tbg. Press Flwg. Gas MCF Gas/Oil Ratio 24 Hr. Rate Well Status Oil BBL Water BBL SI 165 Producing 7037 563 28a. Production - Interval B Test Date Date First Produced Production Method Test Production Oil BBL Gas MCF Water Oil Gravity Corr. API Gas Gravity

Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Rate BBL MCF BBL Ratio

*(See instructions and spaces for additional data on page 2)

ASSETTED TO THE CORD

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Dee From Cont. Total Force Production Deep D	28b. Produ	ction - Inter	rval C	*************								
State Percent State St	Date First	Test	Hours	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Production Method		
Date Producted Date Traced Production BBL Date Da		Flwg.	Csg. Press.	Rate					Well Status			
Producted Dark Traced Production Bill MCF Bill Care AFT Greety	28c. Prodi	uction - Inte	erval D									
29. Disposition of Gas (Sold, sared for first), vented, etc.) Sold 30. Summary of Porous Zones (Include Aquifers): Show all important zones of possity and contents thereof: Cored intervals and all delil-stem tests, including depth interval lesisted, valuious used, time tool open, flowing and shut-in pressures Formation Top Bottom Descriptions, Contents, etc. Name Tgp Mess Depth Mess Depth				Production				Oil Gravity Corr. API				
Sold 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and consenst thereof: Cored intervals and all dell-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures Formation Top Bottom Descriptions, Contents, etc. Name Tgp Mesk Depth Dakota 6973' 7270' Ss, It-dk gy, vf-fig, oce mg, sl-varg, sil, shale, latted, gas-bearing 2142' Pictured Cliffs 2594' Lewis Shale 2712' Huerfranto 3000' Mesaverde 4164' Mancos 5120' Nichtrary Gallup 6066' Greenhorn 6684' G		Flwg.			Oil BBL				Well Status			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth	29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Show 31 important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cuthion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc.: Name Top Mead Depth Dakota 6973' 7270' Ss. It-dk gy, vf-fg, occ mg, sl-varg, sil, shale, intbd, gas-bearing Circle (1975) Contents, etc.: Name 1969' Kirkland 2112' Pictured Ciffs 2594' Lewis Shale 2712' Huerfaulto 3000' Meave-ride 4164' Mancos 5120' Nibbrara/Gallup 6066' Corenborn 6864' Corenborn 7779' 31. Indicate which items have been attached by placing a check in the appropriate boxes: Distortion of the structure of the place of the pl	Sold	ı										
tests, including depth interval lested, cushion used, time tool open, flowing and shut-in pressures and recovered. Formation Top Bottom Descriptions, Contents, etc. Name Top Mext Depth Mext Depth Mext Depth Mext Depth Mext Depth Mext Depth Striktson 1967 Provided Cliffs	30. Sum	30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers										
Dakota 6973' 7270' Ss. H-dk gy, vf-fg, occ mg, sl-varg, sil, shale, kirkland 21112' Fruitland 2342' Pictured Cliffs 2594' Lewis Shale 2712' Huerfanito 3000' Mesaverde 4164' Mancos 5120' Niobrara/Gallup 6066' Greehborn 6864' Mancos 973' Dakota 6973' Dokota 6973' Morriton 77270' 32. Additional remarks (include plugging procedure):	tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures											
intbd, gas-bearing Intbd, gas-bearing	Form	nation	Тор	Bottom		Desc	riptions, Cont	ents, etc.	Name			
Electrical/Mechanical Logs (1 full set req'd.)		tional rema			intbd			sl-varg, sil, shale	Kirklan Fruitlan Fictured Lewis S Huerfan Mesavei Mancos Niobran Greenh Granere	d ad i Cliffs hale nito rde ra/Gallup orn	2112' 2342' 2594' 2712' 3000' 4164' 5120' 6066' 6864' 6933' 6973'	
Name (please print) Signature Catherine Smith Title Date Date Date Date Land Associate Date Description 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uniter	E St	lectrical/Me andry Notic	chanical L e for plugg	ogs (1 full s	et req'd.) ent verifica	tion 0	Geologic Repo Core Analysis	rt DST Repo		•	uctions)*	
Signature Date Date 06/25/2006 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uniter			G.45				complete and	Lon				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Atter S. H. 1										
	Title 18 States an	U.S.C Sect y false, fic	ion 1001 a titious or f	nd Title 43 raudulent st	U.S.C Sec atements o	tion 1212, r	nake it a crim tations as to a	e for any person k any matter within	nowingly and wi its jurisdiction.	ilfully to make to any departm	nent or agency of the United	

(Continued on page 3)

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