

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 06/26/2006

API No. 30-039-29633

DHC No. DHC1960AZ

Well Name  
SAN JUAN 27-5 UNIT

Well No.  
#109M

Unit Letter <b>A</b>	Section <b>03</b>	Township <b>T027N</b>	Range <b>R005W</b>	Footage <b>1020' FNL &amp; 495' FEL</b>
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County, State  
**Rio Arriba County,  
New Mexico**

Completion Date  
**5/30/2006**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1569 MCFD	82%	0 BOPD	0%
DAKOTA	343 MCFD	18%	1.5 BOPD	100%
	1912		1.5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore

APPROVED BY

TITLE

DATE

X

*Julian Carrillo*  
Julian Carrillo

Engineer

6-26-06

X

*Wendy Payne*  
Wendy Payne

Engineering Tech.

6-26-06

