BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM									Distribution: Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED	
Commingle Type SURFACE ☐ DOWNHOLE ☒								Date: 06/26/2006		
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE								API No. 30-039-29634 DHC No. DHC 2121AZ		
Well Name SAN JUAN 28-6 UNIT								Well No. #133E		
Unit Letter D	Section 04	Township T027N	Range R006W	660'	Footage FNL & 660	' FWL		Co Rio A	ounty, State rriba County, www.Mexico	
Completion Date Test Method										
06/06/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
FOR	MATION		GAS	PF	RCENT	CONE	ENSAT	- T	PERCENT	
MESAVERDE			2198 MCFD		88%	0			0%	
DAKOTA			294 MCFD		12%		6 BOPD		100%	
			2492							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.										
					Angeles (1996)		2			
APPROVED BY					TITLE			DATE		
x Jolian Carulto					Engineer			6-24-06		
ulian Car	rrillo									
x Wency Payne					Engineering Tech.			6	/26/06	
Wendy Payne							70 332		·	
JUN 2006 SOIL DIN DIST. 8										