

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Date: 06/26/2006

API No. 30-039-29766

DHC No. DHC 2192AZ

Well Name

SAN JUAN 28-6 UNIT

Well No.

#104N

Unit Letter
D

Section
08

Township
T027N

Range
R006W

Footage
1210' FNL & 860' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date

06/07/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1708 MCFD	66%	1.5 BOPD	9%
DAKOTA	898 MCFD	34%	16.5 BOPD	91%
	2606		18	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	6-26-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	6/26/06

