

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
890' FNL & 1650' FEL, Section 11, T27N, R6W

2006 JUL 5 5:10 CO  
RECEIVED  
070 FARMINGTON  
Lease Number  
NMSF-079363  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #66

9. API Well No.

07145  
30-039-07145

10. Field and Pool

Blanco MV /S. Blanco PC

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Plug back MV interval
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to P&A the Mesaverde formation in the subject Mesaverde/Pictured Cliffs commingled well according to the attached procedure. Due to the mechanical limitations of the well and the proximity of the Pictured Cliffs perforations, a plug across the 7-5/8" shoe and at the 5-1/2" liner top will not be set at this time but will be completed upon the P&A of the entire wellbore.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/29/06

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date JUL 08 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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# San Juan 28-6 Unit #66

Current

So. Blanco Pictured Cliffs / Blanco Mesaverde

AIN # 5343201/02 / API #30-039-07145

890' FNL, 1650' FEL, Section 11, T-27-N, R-6-W, Rio Arriba County, NM

Lat: N 36 35.590° / Long: W 107 25.966°

Today's Date: 6/28/06

Spud: 10/22/57

Completed: 3/27/58

Elevation: 6663' GL  
6675' KB

Nacimiento @ 1499'

Ojo Alamo @ 2646'

Kirtland @ 2891'

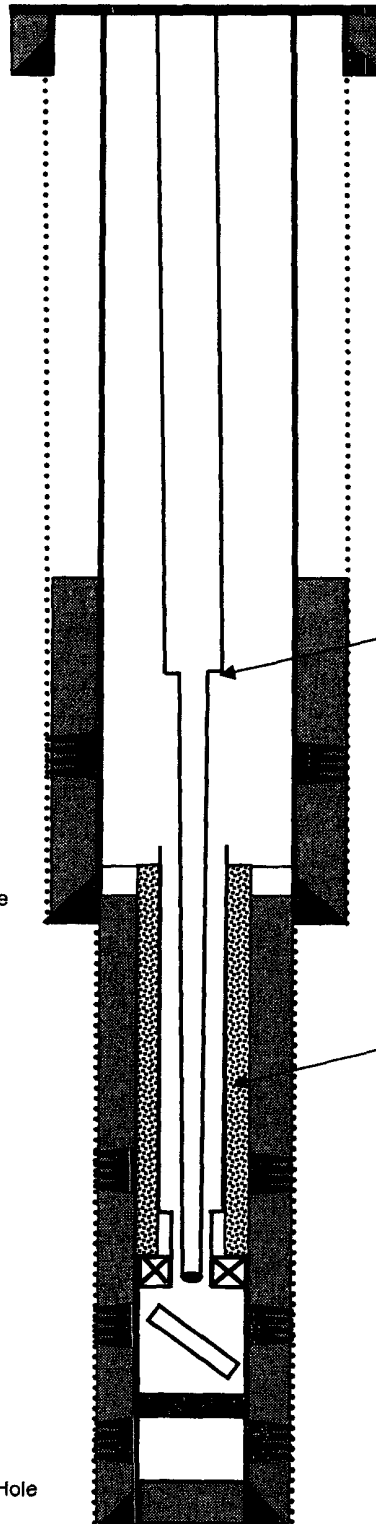
Fruitland @ 3130'

Pictured Cliffs @ 3421'

Chacra @ 3978'

Mesaverde @ 5078'

15 jts 1" line pipe below  
packer (1998)



10.75", 32.75# Casing set @ 173'  
Cement with 150 sxs, circulated

## Well History:

**Mar '98:** Set CIBP @ 5577', perf lower MV. Set frac packer at 5146' and frac lower MV. Fluid and sand circulated around packer, stuck pipe at 3418'. TOH with tubing; tubing parted, left 15 jts 1" line pipe in hole below packer. Chem cut 3.5" tubing at 3518' and TOH with fish. TIH inside 3.5" tubing at 3418' with 54 joints 1.25" tubing and 2.375" tubing, EOT at 5127'.

7.625" TOC @ 3000' (T.S.)

1.25" & 2.375" tubing inside 3.5" frac string from 3518' to 5146', EOT 5127'  
1.25": 54 jts, J-55, 2.33#, F nipple,  
2.375": 107 jts, J-55, 4.7#

Pictured Cliffs Perforations:  
3424' - 3490'

4 jts 2.375" and remaining 3.5" Frac string, 3518' - 5146'

7.625" 26.4#, J-55 Casing set @ 3587'  
Cement with 250 sxs

TOL @ 3533'

5.5" TOC @ 3533' (T.S.)

Frac sand fill in 3.5" x 5.5" annulus

Mesaverde Perforations:  
5076' - 5108'

3.5" Frac string from 3518' to 5146' with packer stuck at 5146' (1998)

Mesaverde Perforations:  
5189' - 5554'

CIBP @ 5577' (1998)

Mesaverde Perforations:  
5596' - 5732'

5.5" 15.5#, J-55 Casing set @ 5808' - 3533'  
Cement with 300 sxs  
TOC outside 5.5" casing at 3533' T.S.

TD 5812'  
PBTD 5750'

**San Juan 28-6 Unit #66**  
**Proposed MV P&A**  
**So. Blanco Pictured Cliffs / Blanco Mesaverde**

AIN # 5343201/02 / API #30-039-07145

890' FNL, 1650' FEL, Section 11, T-27-N, R-6-W, Rio Arriba County, NM

Lat: N 36 35.590° / Long: 107 25.966°

Today's Date: 6/22/06

Spud: 10/22/57

Completed: 3/27/58

Elevation: 6663' GL  
6675' KB

13.375" hole

Ojo Alamo @ 2782'

Kirtland @ 2890'

Fruitland @ 3181'

Pictured Cliffs @ 3468'

9.875" Hole

Frac sand fill in  
3.5" X 5.5" annulus

Chacra @ 3978'

Mesaverde @ 5078'

15 jts 1" line pipe below  
packer (1998)

6.75" Hole

TD 5812'  
PBDT 5750'

10.75", 32.75# Casing set @ 173'  
Cement with 150 sxs, circulated

2.375" tubing @ 3480'

7.625" TOC @ 3000' (T.S.)

Pictured Cliffs Perforations:  
3424' - 3490'

7.625" 26.4# J-55 Casing set @ 3587'  
Cement with 250 sxs

TOL @ 3533'

5.5" TOC @ 3533' (T.S.)

Set 3.5" CR @ 3978'

Perforate @ 4028'

Set 3.5" CR @ 5000'

Mesaverde Perforations:  
5076' - 5108'

3.5" Frac string from 3518' to 5146' with  
packer stuck at 5146' during frac (1998)

Mesaverde Perforations:  
5189' - 5554'

CIBP @ 5577' (1998)

Mesaverde Perforations:  
5596' - 5732'

5.5" 15.5# J-55 Casing set @ 5808' - 3533'  
Cement with 300 sxs  
TOC at 3533' per T.S.

**Plug #2: 4028' - 3928'**  
Type III cement, 15 sxs:  
9 sxs into annulus and  
6 sxs inside the 3.5" pipe.

**Plug #1: 5554' - 4900'**  
Type III cement, 69 sxs:  
63 below CR (long plug, 30%  
excess) and 6 above CR.

**San Juan 28-6 Unit #66**  
**Blanco Mesaverde / So. Blanco Pictured Cliffs**  
**AIN #5343201/02**

**MESAVERDE ABANDONMENT**

890' FNL & 1650' FEL, Section 11, T027N, R6W  
Rio Arriba County, NM / API #30-039-07145  
06/28/06

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. Cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

**Abandonment Procedure:**

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1. Install and test rig anchors. File a NMOCD C-103 pit request. Prepare a lined waste fluid pit.
2. Comply with all NMOCD, BLM and BR safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with **2% KCL water** as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally the tapered string: 107 joints 2.375" EUE tubing and then 54 joints (1700') 1.25" IJ, 2.33# tubing. If necessary LD the tubing and use a workstring. Round-trip 3.5" wireline gauge ring to 5000'.
4. **Plug #1 (Mesaverde perforations and top, 5554' – 4900')**: Set a wireline 3.5" CR at 5000'. TIH with tapered tubing string and sting into CR. Establish rate under CR. Mix and pump 69 sxs Type III cement, squeeze 63 sxs (long plug, 30% excess) below CR to cover 1" fish, MV perforations and Mesaverde top, then spot 6 sxs above CR up to 4900'. **Displace the cement with 2% KCl water** due to the open PC perforations. TOH with tubing.
5. **Plug #2 (Chacra top, 4028' – 3928')**: Perforate 3 bi-wire squeeze holes at 4028'. Then set a wireline 3.5" CR at 3978'. TIH with tapered tubing string and sting into CR. Establish rate under CR; pressure up to 1200 PSI. Note the 3.5" x 5.5" annulus is probably filled with frac sand. If able to establish a rate into below the CR, then mix and pump 15 sxs Type III cement, squeeze 9 sxs outside the 3.5" pipe and leave 6 sxs inside to cover the Chacra top. If unable to establish rate into the squeeze holes, then TOH and LD the 1.25" IJ tubing. Rig up wireline unit and dump bail 50' of cement on top of the CR at 3978'; (this is to protect the PC perfs).
6. TIH and land tubing at the 2.375" tubing at 3480' +/- Broach tubing and swab well if necessary. ND BOP and NU wellhead. RD and MOL.