

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK ☐ OIL WELL ☐ GAS WELL ☐ DRY Other <u>Disposal Well</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NMSF-078360</u>																			
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
7. NAME OF OPERATOR <u>Elm Ridge Exploration Co LLC</u>		7. UNIT AGREEMENT NAME																			
8. ADDRESS AND TELEPHONE NO. <u>PO BOX 156, Bloomfield, NM 87413</u>		8. FARM OR LEASE NAME, WELL NO. <u>Lybrook Yard WDW #1</u>																			
9. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *) At Surface <u>988' FNL X 2035' FEL</u> At top prod. Interval reported below At total depth		9. API WELL NO. <u>30-039-27533</u>																			
10. PERMIT NO. _____ DATE ISSUED _____		10. MEET AND POOL OR WILDCAT <u>SWD: Mesa Verde</u>																			
11. DATE SPUNDED <u>5-7-05</u> 11. DATE T.D. REACHED <u>5-17-05</u> 12. DATE COMPL. (Ready to prod.) <u>5-1-06</u> 13. ELEVATIONS (OF RCB, RT, GR, ETC.) <u>7080</u> <u>GL</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 14-T23N-R7W</u>																			
14. TOTAL DEPTH, MD & TVD <u>4930'</u> MD <u>6950'</u> TVD		12. COUNTY OR PARISH <u>Rio Arriba</u> 13. STATE <u>NM</u>																			
15. PLUG BACK T.D., MD & TVD <u>6950'</u> MD <u>6950'</u> TVD		14. IF MULTIPLE COMPLET... HOW MANY* _____ 15. INTERVALS DRIILLED BY <u>X</u> 16. ROTARY TOOLS CABLE TOOLS																			
17. PROVICING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <u>(4382'-4388') (4390'-4394') (4406'-4420') (4436'-4448') (4466'-4470') (4486'-4494') (4506'-4510')</u> <u>Point Lookout</u>		17. WAS DIRECTIONAL SURVEY MADE <u>NA</u>																			
18. TYPE ELECTRIC AND OTHER LOGS RUN <u>Spectral Density, High Resolution Induction log CBL log.</u>		18. WAS WELL CORDED <u>No</u>																			
19. CASING RECORD (Report all strings set in well)																					
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23. PRODUCTION																					
DATE FIRST PRODUCTION <u>N/A</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																			
DATE OF TEST		1. STATUS (Producing or shut in)																			
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD																			
FLOW, TUBING PRESS.	CASING PRESS.	CALCULATE 24-HOUR RATE																			
OIL—BBL.S.		GAS—MCF.	WATER—BBL.																		
OIL—BBL.		GAS—MCF.	WATER—BBL.																		
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNATURE <u>[Signature]</u>		TITLE <u>Production Technician</u> DATE <u>7/7/2006</u>																			

(See instructions and spaces for Additional Data on Reverse Side)

Note: B.L.M.C. Section 3001, makes it a crime for any person knowingly and willfully to make any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Handwritten mark]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TRUE VERT. DEPTH
Nacimientito	Surface			
Ojo Alamo	1416'			
Kirtland	1541'			
Fruitland Coal	1868'			
Pictured Cliffs	2011'			
Lewis	2057'			
Chacra	2466'			
Cliffhouse	3562'			
Menefee	3632'			
Point Lookout	4357'			
Mancos	4616'			