

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078762

6. If Indian, Allottee or Tribe Name

2006 JUN 15 PM 10 52

SUBMIT IN TRIPLICATE

If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

Well Name and No.
ROSA UNIT #382

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

API Well No.
30-039-29364

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
95' FSL & 1415' FEL, SW/4 SE/4 SEC 12-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-19-2005 MIRU

09-20-2005 MIRU, drill rat & mouse hole, spud well @ 0300 hrs, 09/20/05.

09-21-2005 Drilling 12 1/4" surface hole from 40' to 330', circulate & condition hole, TOO. RU csg crew. RIH & land 7 jts, 9 5/8", 36#, K-55, ST&C csg @ 324'. Cmt surface csg as follows: 255 sxs (354 cu.ft.) Type III cmt w/ 2% CaCl2 + 1/4#/sx Cello Flake. Plug down @ 2130 hrs with 15 bbls cmt to surface. WOC

09-22-2005 NU BOP, pressure test, TIH w/ bit #2, drilling plug & cmt from 280' to 340'. Drilling 8 3/4" hole from 340' to 1393'.

09-23-2005 Drilling 8 3/4" hole from 1393' to 2745'.

09-24-2005 Drilling 8 3/4" hole from 2745' to 3606'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 15, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 19 2006

FARMINGTON FIELD OFFICE

NMOCD

09-25-2005 Circulate & condition, TOO. TIH, tag @ 3570' (36' of fill). TIH to knock out bridge @ 955', CO to bottom, tag fill @ 3575'. Raise viscosity to 80 sec/qt. Wash from 3575' to 3606'. TIH to knock out bridges & condition hole.

09-26-2005 Circulate & condition hole. Viscosity - 100 sec/qt, water loss - 7. TIH to knock out bridges to 2082', TOO, TIH to knock out bridges.

09-27-2005 TIH to knock out bridges, TOO. TIH w/ 15 jts 3 1/2" DP, 97 jts 4 1/2" DP. Tag fill @ 3550', circulate, RU cementers. Pump cmt as follows: 20 bbl water spacer, 69 bbl (387 cu/ft, 300 sx) Type III w/ .1% CD-32. + 1/4#sx Cello Flake mixed @ 15 ppg. Displace w/ 5 bbl water & 27 bbls mud. Cmt plug from 2600' to 3520', TOO 25 stds, WOC, slow circulate @ 3.5 bbl/ min.

09-28-2005 WOC, tag cmt @ 0600 hrs @ 2652', TOO, LD 3 1/2" DP. MU bit & TIH w/ DC's & DP to 2600', circulate. Drilling cmt from 2652' to 3004'. Circulate & condition hole, TOO, PU & TIH w/ directional drilling assembly.

09-29-2005 TIH w/ directional drilling assembly. Circulate & wash 23' to 3004'. Time drill fr/ 3004' to 3027'.

09-30-2005 Drilling 8 3/4" hole from 3027' to 3210'.

10-01-2005 Drilling 8 3/4" hole from 3210' to 3545'.

10-02-2005 Drilling 8 3/4" hole from 3545' to 3645', circulate, short trip to csg shoe, circulate, TOO, LD DP & BHA.

10-03-2005 RU csg crew, run guide shoe, 94 jts 7", 23#, K-55, LT&C csg w/ insert float in top of first joint. Csg total length - 3660', set @ 3645' MD, 3472' TVD. Circulate csg @ 3000', no centralizers. Circulate casing @ 3645'. RU cementers, cmt 7" csg w/ 10 bbl H2O flush, 167 bbl (937 cu.ft, 450 sx) Premium LT HS, w/ 8% gel, 1% CaCl, 1/4#sx Cello Flake - mixed @ 12.1 ppg, 37 bbl (207 cu.ft, 150 sxs) Type III w/ 1% CaCl, 1/4#sx Cello Flake, mixed @ 14.5 ppg. Displaced w/ 142 bbl H2O. Bump plug w/ 1560 psi, float held, RD cementers. Circulated 65 bbls cmt to surface. Plug down @ 1720 hrs. ND BOP, set csg slips w/ 70,000, cut off csg. NU BOP & choke manifold. Pressure test pipe rams, choke manifold & csg - 250 psi - 15 min, 1500 psi - 30 min. OK. PU 6 1/4" bit, directional drlg assy & ABI. Test same (ok). PU 3 1/2" DP & TIH w/ dir drlg assy & DP.

10-04-2005 PU 3 1/2" DP & TIH w/ dir drlg assy & DP. Drill cmt & equipment, horizontally drilling 6 1/4" hole rotate & sliding from 3645' to 3820'. Target coal came in @ 3812' TMD, 3484' TVD. Horizontally drlg 6 1/4" hole, rotate & slide from 3820' to 4139'.

10-06-2005 Horizontally drlg 6 1/4" hole, rotate & slide from 4139' to 4419'. Circulate drilling gas out of hole @ 7" shoe, 3600' TMD. TOO & LD directional tools. Sperry drlg tools out of hole @ 4419'. Circulate & work tight hole, pressuring up & dragging, TOO to 7" csg shoe. Circulate drlg gas out of hole @ 7" shoe, 3600' TMD. TOO & LD directional tools, Sperry drlg tools out of hole @ 1830 hrs on 10/5/05. LD 16 - 5" DC's out of derrick. TIH w/ re-run bit on 3 1/2" DP to 4150', no drag, no fill. Pull up to 3600', circulate trip gas out of hole. TOO to PU 4 1/2" liner. RU csg crew.

10-07-2005 Run 33 jts 4 1/2" liner & liner hanger. TIH w/ 4 1/2" liner on 3 1/2" DP. Attempt to hang liner, no good, set liner on bottom, rotate off liner & pack off liner top. Liner top @ 3001' TMD. Overlap = 645'. 7" csg shoe @ 3645' TMD. 1 1/2" liner shoe @ 4415' TMD, 3492' TVD. LDDP & setting tool, PU & break 3 1/2" kelly. Set retrievable bridge plug @ 600' & load hole. ND BOP & install tbg head, XO spool 11" - 3000# x 7" - 3000# & NU BOP. Retrieve bridge plug, circulate gas bubble out of hole, RU csg crew, change rams to 2 3/8", stab flow line on BOP. Run 112 jts 2 3/8" tbg, landed @ 3640', SN 1 jt above mule shoe @ 3608' TMD. Displace CaCl in annulus w/ FW. Land tbg hanger & ND BOP, rig released @ 1000 hrs, 10/7/05.