

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505) 326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 North 990 East
UL: D, Sec: 21, T: 25N, R: 4W

5. Lease Serial No.

JIC 65

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 227

9. API Well No.

30-039-20447

10. Field and Pool, or Exploratory Area

W Lindrith Gallup/Blanco MV/ Basin DK

11. County or Parish, State

RIO ARRIBA
nm

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to permanently plug and abandon this well as per attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 06/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

Approved by

Title

Date

JUL 03 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB

PLUG AND ABANDONMENT PROCEDURE

June 14, 2006

Jicarilla 22 #7

West Lindrith Gallup/ Dakota and Blanco Mesaverde
990' FNL and 990' FEL, Section 21, T-25-N, R-4-W
Rio Arriba County, New Mexico, API 30-039-20447
Lat: N_36.389629____ / Long: W_107.251670____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Prepare waste fluid holding pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Tally and PU 2.375" tubing workstring. Round-trip 4.5" gauge ring or casing scraper to 5101' or as deep as possible.
4. **Plug #1 (Mesaverde perforations and top, 5101' – 5001')**: Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. With existing CIBP at 5101' mix 10 sxs cement and spot a balanced plug inside the casing to isolate the Mesaverde interval. PUH to 3528'.
5. **Plug #2 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 3528' – ²⁹¹⁸2960')**: Mix ~~42~~ sxs cement and spot a balanced plug inside the casing to cover the Pictured Cliffs through the Ojo Alamo tops. TOH with tubing.
6. **Plug #3 (Nacimiento top, ^{1762'}1450' – ^{1602'}1350')**: Perforate 3 squeeze holes at ^{1702'}1450'. If casing tested establish rate into squeeze holes. Set 4.5" cement retainer at ~~1400'~~. Establish rate into squeeze holes. Mix and pump 45 sxs cement, squeeze 35 sxs outside the casing and leave 10 sxs inside casing. PUH to 284'.
7. **Plug #4 (8.625" Casing shoe and surface, 284' – 0')**: Connect the pump line to the bradenhead. Attempt to pressure test the BH annulus to 300#. Note the volumes it takes to load. If it tests, then with tubing at 284', establish circulation out casing valve with water. Mix approximately 25 sxs cement and fill the inside of the 4.5" casing to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and set a plug to cover the surface casing shoe and fill the BH annulus and casing annulus as necessary. TOH and LD tubing. Shut in well.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from June 29, 2006 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.