

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**910 SOUTH 790 WEST
UL: M, Sec: 14, T: 30N, R: 5W**

5. Lease Serial No.

SF080538

6. If Indian, Allottee or Tribe Name

2005 JUN 12 PM 2 09

7. If Unit or CA/Agreement, Name and/or No.

SAN JUAN 30-5 UNIT

8. Well Name and No.

SAN JUAN 30-5 UNIT 255

9. API Well No.

30-039-25532

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

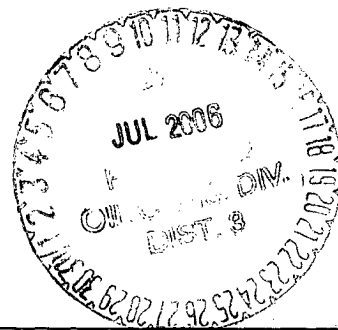
**RIO ARriba
NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/30/06 Pulled 2 3/8" tbg and replaced with 3 1/2" tbg. Tbg now set @ **3248'**. Daily Summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title **Regulatory Analyst**

Signature

Date **06/02/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

JUL 07 2006

Office

**FARMINGTON FIELD OFFICE
BY**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

SAN JUAN 30 5 UNIT #255

Optimization Install or Change Tubing Size
Daily Summary

API / UWI 300392553200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-14-M	N/S Dist (ft) 910.10	N/S Ref S	E/W Dist (ft) 790.03	E/W Ref W
Ground Elevation (ft) 6,520.00	Spud Date 8/6/1995	Rig Release Date 8/20/1995	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E			

Report Start Date 5/24/2006	Last 24hr Summary MIRU Expert Downhole, R&D jsa, ran guage ring, tagged fill at 3261'. Set plug in F nipple at 3207'. blew down tubing. rdmo slickline unit.
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Time Log

Dur (hrs)	Comm/Operation
3.00	MIRU Expert Downhole, R&D jsa, ran guage ring, tagged fill at 3261'. Set plug in F nipple at 3207'. blew down tubing. rdmo slickline unit.

Report Start Date 5/25/2006	Last 24hr Summary Move rig and equipment to location. Hold safety meeting and write JSA. Check LOTO, LEL, and pressures. Spot rig and equipment and rig up. Install 2 way check in tbg hanger, nipple up and pressure test BOP per COP procedures. Had to change rubbers on blind rams. Hook up flow back tank and blow well down to flow back tank. Unseat and remove tbg hanger, pick up 1 std, let set for 15 min and tag for fill. Tagged @ 3275.18'. Hook up 2nd 3" flow line. Secure well and location and SDFN
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Time Log

Dur (hrs)	Comm/Operation
1.00	Move rig to location
0.50	Hold safety meeting and write JSA for rigging up. Check LOTO and press.
2.50	Spot unit and rig up equipment.
3.25	Nipple up and pressure test BOP. Had to change ram rubbers to get a good test.
0.75	Hook up flow back tank.
0.50	Blow well down to flow back tank.
0.75	Pull 1 std and let set. Tag fill @ 3275'.
0.75	Hook up 2nd 3" flow line.
0.50	Secure well and location and SDFWN.

Report Start Date 5/26/2006	Last 24hr Summary Hold safety meeting and write JSA. Check pressures: SICP - 140 psi.. Lay down 2-3/8" tbg. Change rams and rig up to run 3-1/2" tbg. Move out float with 2-3/8" tbg and spot float with 3-1/2" tbg. Strap, pick up, drift and run 3-1/2" tbg. Secure well and location and SDFWE.
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Time Log

Dur (hrs)	Comm/Operation
0.50	Hold safety meeting and write JSA.
1.50	Lay down 2-3/8" tbg.
1.00	Change rams and prepare to run 3-1/2" tbg.
1.50	Move out float with 2-3/8" tbg and spot 2 floats with 3-1/2" tbg.
5.00	Strap, pick up drift and run 3-1/2" tbg.
0.50	Secure well and location and SDFWE

Report Start Date 5/30/2006	Last 24hr Summary R/D JSA/LOTO, Prep rig and well w/o new tubing hanger and master valve. Land tubing and hanger, nd bop nu whd. drifted all. dropped ball, pumped out plug, cir hole clean. rig down rig and all equipment. FINAL REPORT.
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Time Log

Dur (hrs)	Comm/Operation
1.00	R/D JSA/LOTO, Prep rig and well
2.50	w/o new tubing hanger and master valve.
1.50	land tubing and hanger, nd bop nu whd. drifted all.
1.00	dropped ball, pumped out plug, cir hole clean.
2.00	rig down rig and all equipment. FINAL REPORT.