

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
PO Box 6459, Navajo Dam, NM 87419

3b. Phone No. (include area code)
405-552-7917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,375' FSL & 1,375' FEL, NW SE, Unit J, Sec. 43-T31N-R7W

5. Lease Serial No.

SE 079003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Northeast Blanco Unit

8. Well Name and No.

NEBU 406A

9. API Well No.

30-045-32412

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Sidetrack

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. gives notice of a sidetrack to the NEBU 406A. The well will be plugged back to 2563' where a whipstock will be set and kicked off at 4degrees per 100'. Attached for your review is the proposed survey and plot.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Melisa Zimmerman

Title **Senior Operations Technician**

Signature

M.S. Zimmerman

Date

6-1-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Math Hall

Title

PER ENR

Date

7-6-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD ON FOR directional survey and new C-102

NMOCD

B



Job Number:
Company: Devon Energy
Lease/Well: NEBU 406 A
Location: San Juan County Sec.22-31N-7W
Rig Name:
RKB: 6512'
G.L. or M.S.L.: 6495'

State/Country: NM
Declination:
Grid:
File name: C:\DATA\CUST06\SURVEYS\DEVON\NEBU406A.SVY
Date/Time: 01-Jun-06 / 15:16
Curve Name: Proposal 6.1.06

Inwell Inc.

WINSERVE PROPOSAL REPORT
Minimum Curvature Method
Vertical Section Plane 45.00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

<i>Measured Depth FT</i>	<i>Incl Angle Deg</i>	<i>Drift Direction Deg</i>	<i>True Vertical Depth</i>	<i>N-S FT</i>	<i>E-W FT</i>	<i>Vertical Section FT</i>	<i>CLOSURE Distance FT</i>	<i>Direction Deg</i>	<i>Dogleg Severity Deg/100</i>
KOP>2563' MD/2563' TVD Begin Build @ 4.00°100'									
2563.00	.00	.00	2563.00	.00	.00	.00	.00	.00	.00
2653.00	4.00	45.00	2652.93	2.22	2.22	3.14	3.14	45.00	4.44
2763.00	8.00	45.00	2762.30	10.35	10.35	14.64	14.64	45.00	3.64
2863.00	12.00	45.00	2860.76	22.63	22.63	32.00	32.00	45.00	4.00
2963' MD/2957' TVD Begin Hold @ 16.00°45.00° Azm									
2963.00	16.00	45.00	2957.77	39.73	39.73	56.18	56.18	45.00	4.00
3063.00	16.00	45.00	3053.90	59.22	59.22	83.75	83.75	45.00	.00
3163' MD/3150' TVD Begin Drop @ -4.00°100'									
3163.00	16.00	45.00	3150.03	78.71	78.71	111.31	111.31	45.00	.00
3263.00	12.00	45.00	3247.03	95.81	95.81	135.50	135.50	45.00	4.00
3363.00	8.00	45.00	3345.50	108.09	108.09	152.86	152.86	45.00	4.00
PBHL @ 3435' MD/3417' TVD									
3435.00	5.00	45.00	3417.02	113.85	113.85	161.01	161.01	45.00	4.17

Company: Devon Energy
Lease/Well: NEBU 406 A
Location: San Juan County Sec.22-31N-7W
State/Country: NM

