

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-077754-A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP				7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Kelly B #1M																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit A (NENE), 1110' FNL & 1070' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-33156																									
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T30N, R10W, NMPM																									
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan																									
15. DATE SPUNDED 3/5/06				13. STATE New Mexico																									
16. DATE T.D. REACHED 3/16/06		17. DATE COMPL. (Ready to prod.) 6/30/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6322' GL-6307'																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7556'		21. PLUG. BACK T.D., MD & TVD 7536'																									
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Dakota- 7302' - 7420'																									
25. WAS DIRECTIONAL SURVEY MADE Yes		26. LOGS Cement Bond Logs 4		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																													
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31. PERFORATION RECORD (Interval, size and number) .34" diam. 134 Total holes 7394'-7420' = 2 spf= 52 holes 7302'-7384'=1spf=82 holes																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7394'-7420' 7302'-7384' PUMPED 10 BBLs. 2% KCL WTR & 10 BBLs 15% HCL ACID DISPLACED ACID W/55 BBL 2% KCL 1027,268 GAL SLICKWATER & 40,000# 20/40 TLC																													
33. PRODUCTION																													
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI																								
DATE OF TEST 7/6/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 27 MCF	GAS-MCF 0																								
WATER-BBL 0	GAS-OIL RATIO 0																												
FLOW. TUBING PRESS. SI - 626 #	CASING PRESSURE SI- 292#	CALCULATED 24-HOUR RATE 0	OIL-BBL 640 MCFD	GAS-MCF 0	WATER-BBL 0																								
OIL GRAVITY-API (CORR.)																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																													
35. LIST OF ATTACHMENTS																													
TSTM, production will be reported on the 1st delivery notice. This is a DK/MV commingled well per order DHC 2189AZ																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													

SIGNED

TITLE

Regulatory Analyst

DATE **7/12/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo Alamo	1582'	1679'	White, cr-gr ss.	Ojo Alamo	1582'
Kirtland	1679'	2694'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1679'
Fruitland	2694'	2923'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2694'
Pictured Cliffs	2923'	3084'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2923'
Lewis	3084'	3659'	Shale w/siltstone stringers	Lewis	3084'
Huerfanito Bentonite*	3659'	3965'	White, waxy chalky bentonite	Huerfanito Bent.	3659'
Chacra	3965'	4454'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3965'
Cliff House	4454'	4704'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	4454'
				M. Cliff House	4534'
Menefee	4704'	5164'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4704'
Point Lookout	5164'	5567'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5164'
Mancos	5567'	6458'	Dark gry carb sh.	Mancos	5567'
Gallup	6458'	7194'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6458'
Greenhorn	7194'	7247'	Highly calc gry sh w/thin lmst.	Greenhorn	7194'
Graneros	7247'	7300'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7247'
Dakota	7300'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7300'