

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUL 6 PM 3 33

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1705' FNL & 11965' FEL, Sec. 17, T32N, R7W, NMPM

5. Lease Number
NMSF-078460
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 32-7 Unit
Well Name & Number

9. SJ 32-7 Unit #245
API Well No.

30-045-33431

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

Other - deepen for sump

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to change the TD of this new drill well from permitted TD of 3286' to 3511'. Attached you will find the revised geological tops that show the base of the Lowest Coal @ 3421'. We would like to deepen for a 90' sump @ 3511'. The hole will be cleaned, and then configured with a 5-1/2" 15.5# J-55 liner will be installed from approximately 2996' - 3511'. We are anticipating that the Pictured Cliffs interval is non-productive in this area. A mudlogger will be present to insure Pictured Cliffs gas isn't encountered.

7/6/06 Verbal approval given by Chip. H. (BLM)

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 7/6/06

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Petr. Eng Date 7/7/06
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32-7 245

Lease:		AFE #: WAN.CBM.6111		AFE \$:	
Field Name: 32-7	Rig: Patterson Rig 749	State: NM	County: SAN JUAN	API #: 3004533431	
Geoscientist: Wentz, Robert M.	Phone: 832-486-2056	Prod. Engineer: Limb, H G	Phone: 1-832-486-2427		
Res. Engineer: Stasney, Janet F.	Phone: +832 486-2359	Proj. Field Lead:	Phone:		

Primary Objective (Zones):

Zone	Zone Name
JCV	BASIN FRUITLAND COAL (GAS)

Location: Surface		Datum Code: NAD 27		Straight Hole	
Latitude: 36.982773	Longitude: -107.587273	X:	Y:	Section: 17	Range: 7W
Footage X: 1850 FEL	Footage Y: 1750 FNL	Elevation: 6530	(FT)	Township: 32N	
Tolerance:					

Location Type:	Start Date (Est.):	Completion Date: 6/6/2006	Date In Operation:
Formation Data: Assume KB = 6546 Units = FT			

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	216	6330	<input type="checkbox"/>			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface.
NCMT	716	5830	<input type="checkbox"/>			
OJAM	2081	4465	<input type="checkbox"/>			Possible water flows.
KRLD	2276	4270	<input type="checkbox"/>			
FRLD	2986	3560	<input type="checkbox"/>			Possible gas.
Intermediate Casing	3016	3530	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Circulate cement to surface.
TOP COAL	3046	3500	<input type="checkbox"/>			
BASE MAIN COAL	3246	3300	<input type="checkbox"/>			
PC TONGUE	3346	3200	<input type="checkbox"/>			
BASE LOWEST COAL	3421	3125	<input type="checkbox"/>			
PCCF	3426	3120	<input type="checkbox"/>			
Total Depth	3511	3035	<input type="checkbox"/>			6-1/4" hole possibly underreamed to 9.5". Optional Liner: 5.5", 15.5#, J-55 LTC - left uncemented.

Reference Wells:

Reference Type	Well Name	Comments
Intermediate	32-7 #244A	
Intermediate	32-7 #76	
Intermediate	32-7 #246	
Intermediate	32-7 #250A	
Intermediate	32-7 #245A	

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32-7 245

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
----------	-------	-----------	---------	----------------	---------

Comments: Location/Tops/Logging - Very irregular section boundary. Elevation from topo map 3/2005. No PCCF PA. Estimated cavitation completion.

Zones - Obtain mudlog from intermediate casing to TD.

Note: This is a very irregular section boundary. Use the correct survey (PLSS?)

Estimate 300 ft road.

Drilling Mud Program:

Surface: spud mud

Intermediate: fresh water mud with bentonite and polymer as needed

Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:

Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints

Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints

Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

General/Work Description - Provide funds to drill and complete the Fruitland Coal formation in the San Juan 32-7 # 245, located in the NE 1/4 of Section 17, T32N, R7W, Basin Fruitland Coal Field, San Juan County, New Mexico.